



September 1, 2017

TO: All Interested Parties

RE: Notice of 2018 Annual Formula Rate Update Posting and Customer Meeting

In accordance with Section 1.3(a) of the Oklahoma Gas and Electric Company ("OG&E") Formula Rate Implementation Protocols approved by the Federal Energy Regulatory Commission in Docket Nos. ER08-281-000 and ER08-281-001 and incorporated in the OG&E Open Access Transmission Tariff and in the Southwest Power Pool ("SPP") FERC Electric Tariff, Sixth Revised Volume No 1 as Attachment H – Addendum 2-B, OG&E hereby provides notice that the Annual Update of its formula rate has been posted on the SPP OASIS and the OG&E OASIS websites and may be accessed at the following URL addresses:

Please refer to the OG&E folder at the SPP location at
<http://sppoasis.spp.org/documents/SWPP/MemberRelatedPostings/MemberRelatedPostings.asp>

and on the OG&E OASIS at
<http://oasis.oge.com/Formula/FormulaDocs.htm>

Posted on each website is a version of the Annual Update in Portable Document Format ("pdf") containing:

- a) this Letter of Notice;
- b) Attachment 1 – a data populated version of the Formula Rate template which reflects updated 13-month average net plant balances for the 2018 rate year and which calculates the Projected ATRR, the Point-to-Point transmission service rates, and the ATRR associated with each of OG&E's Base Plan and Balanced Portfolio Upgrades for Rate Year 2018. Fully-functioning Excel files of the updated Formula Rate template and the 2016 Baseline ATRR are available on the SPP and OG&E OASIS websites;
- c) Attachment 2 – a side-by-side comparison of the 2018 OGE Projected ATRR to the 2016 OGE Baseline ATRR; and
- d) Attachment 3 – supporting documentation for the updated 2017 projected 13 month average net plant balances, which "End Balance-Dec. 17" becomes the starting point for the 2017 projected 13 month average net plant balances.

Also posted on each website are working Excel files of Attachments 1-3, which can be downloaded for review.

In accordance with Section 1.3(b) of the OG&E Formula Rate Implementation Protocols, OG&E will host a customer meeting at its Corporate Headquarters at 321 N. Harvey, Oklahoma City, OK on September 20, 2017 from 1:30 PM to 4:00 PM. For those interested in participating, please contact David L. Kays by the means described below.

Questions regarding this communication may be directed to David L. Kays at 405-553-3538 or kaysdl@oge.com.

ATTACHMENT 1

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2016
 Projected Data

Oklahoma Gas and Electric Company

Index of Worksheets

1	<u>Worksheet</u>	<u>Description</u>
2	Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2016 and "Projected Data"
3	Worksheet A	Account 454, Rent from Electric Property
4		Account 456, Other Electric Revenues
5		Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits
6		Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
7	Worksheet B	Transmission Network Load (MW)
8	Worksheet C	Account 281, Accumulated Deferred Income Taxes - Accelerated Amortization Property
9		Account 282, Accumulated Deferred Income Taxes - Other Property
10		Account 283, Accumulated Deferred Income Taxes - Other
11		Account 190, Accumulated Deferred Income Taxes
12		Account 255, Accumulated Deferred Investment Tax Credits
13	Worksheet D	Account 928, Regulatory Commission Expense Allocations
14		Account 930.1, General Advertising Allocations (safety related only to trans.)
15		Transmission Lease Payments
16		Account 930.2, Miscellaneous General Expenses
17	Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
18	Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase
19		Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase
20		Calculation of Composite Depreciation Rate
21		Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
22	Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
23	Worksheet H	Transmission Plant Adjustments
24	Worksheet I	Plant Held for Future Use
25	Worksheet J	Development of Composite State Income Tax Rates
26	Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity
27		Account 165, Prepayments Calculation
28		Long Term Debt Cost Calculation
29	Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
30	Worksheet M	Depreciation Rates
31	Worksheet N	Unfunded Reserves Calculation
32	Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
31	Worksheet P	Construction Work in Progress and Abandon Plant Balances

Rate Formula Template
 Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2016
 Projected Data

OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2018

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)		\$ 204,968,710
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		121,384,776
3	DIVISOR			
4	TO's Transmission Network Load (kW)	(Worksheet B, In 14)		5,202,034
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	23.334	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.945	
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.449	<u>Peak</u> 0.449
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.090	Capped at weekly rate 0.064
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	5.609	Capped at weekly & daily rate 2.671

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(In 117)			\$ 310,682,160
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	12,895,635	DA 1.00000	\$ 12,895,635
15	Total Revenue Credits		12,895,635		\$ 12,895,635
16	NET REVENUE REQUIREMENT (w/o incentives)	(In 11 less In 15)			\$ 297,786,525
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 196,404,329
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ (8,564,381)
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ (11,438,199)
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, In 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(In 16 - In 17 - In 18 - In 19 + In 20)			\$ 121,384,776
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((In 16 / In 46) x 100)			14.61%
24	Monthly Rate	(In 23 / 12)			1.22%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((In 16 - In 92) / In 46) x 100)			11.90%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((In 16 - In 92 - In 115 - In 116) / In 46) x 100)			1.90%

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1)	(2)	(3)	(4)	(5)
	<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> <u>(See "General Notes")</u>	<u>TO Total</u>	<u>Allocator</u>	<u>Total Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	4,128,728,442	NA	
31	Transmission	(Worksheet K)	2,738,972,586	TP 0.95673	2,620,459,213
32	Distribution	(Worksheet K)	4,153,699,241	NA	
33	General Plant	(Worksheet K) (Note J)	397,758,002	W/S 0.09141	36,358,858
34	Intangible Plant	(Worksheet K) (Note V)	103,014,380	W/S 0.09141	9,416,492
35	TOTAL GROSS PLANT	(sum Ins 30 to 34)	<u>11,522,172,650</u>		<u>2,666,234,564</u>
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)		GP= 0.231400	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	1,782,899,644	NA	
39	Transmission	(Worksheet K)	608,983,026	TP 0.95673	582,632,769
40	Distribution	(Worksheet K)	1,413,787,661	NA	
41	General Plant	(Worksheet K) (Note J)	162,095,770	W/S 0.09141	14,817,093
42	Intangible Plant	(Worksheet K) (Note V)	64,024,436	W/S 0.09141	5,852,441
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42)	<u>4,031,790,537</u>		<u>603,302,303</u>
44	NET PLANT IN SERVICE				
45	Production	(In 30 - In 38)	2,345,828,798	NA	
46	Transmission	(In 31 - In 39)	2,129,989,560		2,037,826,445
47	Distribution	(In 32 - In 40)	2,739,911,580	NA	
48	General Plant	(In 33 - In 41)	235,662,232		21,541,766
49	Intangible Plant	(In 34 - In 42)	38,989,944		3,564,051
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49)	<u>7,490,382,114</u>		<u>2,062,932,262</u>
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)		NP= 0.275411	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(2,035,215,332)		(460,176,657)
55	Account No. 283	(Worksheet C)	(105,004,279)		(4,183,531)
56	Account No. 190	(Worksheet C)	449,216,178		15,656,562
57	Account No. 255	(Worksheet C)	(2,319,879)		-
58	Unfunded Reserves	(Worksheet N)	(2,810,751)	DA 1.00000	(2,810,751)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58)	<u>(1,696,134,063)</u>		<u>(451,514,377)</u>
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	0	DA 1.00000	0
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.95673	616,987
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * In 90)	20,572,302		3,864,705
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	11,958,658	TP 0.95673	11,441,215
65	Prepayments (Account 165)	(Worksheet K)	6,216,049	GP 0.23140	1,438,396
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65)	<u>38,747,008</u>		<u>16,744,317</u>
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66)	5,833,639,950		<u>1,628,779,189</u>

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(1)	(2)	(3)	(4)	(5)
EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	Data Sources (See "General Notes")	TO Total	Allocator	Total Transmission
Line No.	OPERATION & MAINTENANCE EXPENSE			
68	Transmission	321.112.b		
				168,202,071
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O) (Note Y)		-
69	Less expenses for LSE cost responsibility	(Worksheet E, ln 14)		133,142,944
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)		16,133,071
71	Less Account 565	321.96.b (Note I)		878,884
72	Plus Acct 565 native load, zonal or pool	(Note I)		-
73	Transmission Subtotal	(ln 68-ln 68a-ln 69-ln 70-ln 71+ln 72)	TP 0.95673	17,266,284
74	Administrative and General	323.197.b (Note J)		
				141,320,032
75	Less: Acct. 924, Property Insurance	323.185.b	NA	
				1,834,134
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	NA	
				5,046,697
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	NA	
				15,085
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b		
				5,620,698
79	Less: PBOP amount included in Line 74	(Note T)		1,500,000
80	Balance of A & G	(ln 74 - sum ln 75 to ln 79)	W/S 0.09141	11,636,741
81	Plus: Acct. 924	(ln 75)	GP 0.23140	424,419
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	DA 1.00000	276
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	W/S 0.09141	456,445
87	Plus: PBOP Amount	(Note T)	W/S 0.09141	1,133,478
88	A & G Subtotal	(sum lns 80 to 87)		13,651,360
89	Transmission Lease Payments	(Worksheet D)	DA 1.00000	-
90	TOTAL O & M EXPENSE	(ln 73 + ln 88 + ln 89)		30,917,644
91	DEPRECIATION AND AMORTIZATION EXPENSE			
92	Transmission	336.7.b	TP 0.95673	55,199,042
				57,695,484
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	TP 0.95673	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	DA 1.00000	0
95	General	336.10.b	W/S 0.09141	1,502,656
96	Intangible	336.1.f	W/S 0.09141	849,047
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 92 to 96)		57,550,745
98	TAXES OTHER THAN INCOME	(Note L)		
99	Labor Related			
100	Payroll	263.i	W/S 0.09141	1,082,417
101	Plant Related			
102	Property	263.i	GP 0.23140	17,312,400
103	Gross Receipts	263.i		-
104	Other	263.i	GP 0.23140	42,333
105	TOTAL OTHER TAXES	ln 100 + (sum lns 102 to 104)		18,437,150
106	INCOME TAXES	(Note M)		
107	$T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p) =$			38.74%
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$			45.20%
109	where WCLTD=(ln 137) and R=(ln 140)			
110	and FIT, SIT & p are as given in Note M.			
111	$1 / (1 - T) =$ (from ln 107)			1.6324
112	Amortized Investment Tax Credit	266.8.f (enter negative)		(272,239)
113	Income Tax Calculation	(ln 108 * ln 116)	NA	63,477,371
114	ITC adjustment	(ln 111 * ln 112)	NP 0.275411	(122,394)
115	TOTAL INCOME TAXES	(sum lns 113 to 114)		63,354,977
116	RETURN (Rate Base * Rate of Return)	(ln 67 * ln 140)	NA	140,421,644
117	REVENUE REQUIREMENT (sum lns 90, 97, 105, 115, 116)			310,682,160

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SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)
	TRANSMISSION PLANT INCLUDED IN SPP TARIFF				
118	Total transmission plant	(In 31)			2,738,972,586
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			43,336,312
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			75,177,060
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			<u>2,620,459,213</u>
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		TP=	0.956731
	WAGES & SALARY ALLOCATOR (W/S)				
124	Production	354.20.b	57,696,005	NA	-
125	Transmission	354.21.b	11,736,184	TP	0.95673 11,228,368
126	Distribution	354.23.b	33,460,117	NA	-
127	Other (Excludes A&G)	354.24,25,26.b	19,943,595	NA	-
128	Total	(sum Ins 124 to 127)	<u>122,835,901</u>		<u>11,228,368</u>
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.091409
	RETURN (R)				
131	Preferred Dividends	(118.29.c) (positive number)	0		-
	Development of Common Stock:				
133	Long Term Debt	(Worksheet K) (Note Q)		44.48%	2,563,760,891
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
135	Common Stock	(Worksheet K) (Note Q)		55.52%	3,199,870,426
136	Total	(sum Ins 133 to 135)			<u>5,763,631,316</u>
			<u>\$</u>	<u>%</u>	<u>Cost (Note Q)</u>
137	Long Term Debt		2,563,760,891	44.48%	0.0553
138	Preferred Stock	112.3.c	-	0.00%	0.0000
139	Common Stock		3,199,870,426	55.52%	0.1110
140	Total	(sum Ins 137 to 139)	<u>5,763,631,316</u>		R 0.0862

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Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#

b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

<u>Note Letter</u>													
A	The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.												
B	The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.												
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.												
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.												
E	Reserved for future use.												
F	Identified as being only transmission related or functionally booked to transmission.												
G	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.												
H	Reserved for future use												
I	Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.												
J	General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.												
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.												
L	Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.												
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0. <div style="margin-left: 40px;"> <table border="0"> <tr> <td style="padding-right: 20px;">Inputs Required:</td> <td style="padding-right: 20px;">FIT =</td> <td style="background-color: #ffff00; padding: 2px;">35.00%</td> <td></td> </tr> <tr> <td></td> <td>SIT=</td> <td style="padding: 2px;">5.76%</td> <td>(State Income Tax Rate or Composite SIT - Worksheet J)</td> </tr> <tr> <td></td> <td>p =</td> <td style="background-color: #ffff00; padding: 2px;">0.00%</td> <td>(percent of federal income tax deductible for state purposes)</td> </tr> </table> </div>	Inputs Required:	FIT =	35.00%			SIT=	5.76%	(State Income Tax Rate or Composite SIT - Worksheet J)		p =	0.00%	(percent of federal income tax deductible for state purposes)
Inputs Required:	FIT =	35.00%											
	SIT=	5.76%	(State Income Tax Rate or Composite SIT - Worksheet J)										
	p =	0.00%	(percent of federal income tax deductible for state purposes)										
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.												
O	Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.												
P	Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.												
Q	Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (ln 131) / preferred outstanding (ln 138). Common Stock cost rate (ROE) = 11.10%, the rate accepted by FERC in Docket No. ER08-281 It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Settlement Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER09-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Settlement Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.												
R	OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).												
S	The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.												
T	PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.												
U	Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.												

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Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also, included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization accounts booked back into O&M accounts that costs would have been booked had not the Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.231400
Net Plant	NP	0.275411
Trans. Plant in SPP	TP	0.956731
Wages & Salaries	W/S	0.091409
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2016** (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	Data Sources	2016 YE Balance	GP Allocator	Allocated to Transmission
1	Rent from Electric Property	300.19.b	23.1400%	\$215,141
2				
3				
4				
			Net Account 454 - Credited as transmission pole rentals =	\$215,141

II. Account 456, Other Electric Revenue - Relevant Year = **2016** (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	(A) 2016 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission	
5	300.21.b								
6		\$273,363,835							
6	Miscellaneous - Scrap Sales		\$103,310	\$270,106	\$1,943				
7	Miscellaneous					(\$306,212)			
8	Reimbursed Payroll Costs		(\$160)	(\$8)	(\$10)				
9	Remuneration Sales Taxes Collection - OK & AR				\$108,708				
10	Franchise & Privilege Tax Adjustment				\$610				
11	Oil Lease & Royalties				\$8,970				
12	Transmission Service Revenues - from OG&E LSE						\$83,679,852		
13	Transmission Service Revenues - Direct Assigned Facilities						\$31,188,708		
14	Salvage Clearing								
15	Z2 and Point-to-Point Revenues Refundable to Retail Customers					(\$32,266,320)			
16	MISO Revenue Accrual Refundable to Retail Customers					(\$1,124,863)			
17	Renewable Energy Certificate Sales - OK & AR		\$2,741,900						
18	Base Plan Revenues - 2016					\$131,379,604			
19	Z2 Revenue Credits to Upgrade Sponsors					\$57,577,696			
20									
21									
22									
23									
24									
25									
26	TOTALS (Sum Ins 6 - 25)	\$273,363,835	\$2,845,050	\$270,098	\$0	\$120,221	\$155,259,906	\$114,868,560	\$0
27									
									Net Account 456 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)-(H)] = \$0

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =		2016	(Notes 1 & 3)	328-330.Total.n	\$29,262,491
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
					Transmission
					(Load in Divisor)
Less:					
28	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor			\$14,973,997	
29					
30	Wholesale Distribution charges			\$988,353	
31					
32	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor			\$619,647	
33					
34					
35					
36					
37					
38					
39					
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =		(Sum Ins 28 thru 39)		\$16,581,997
41					
	Net Account 456.1 Included in Template (PTP revenues to be credited) =			[(328-330.Total.n) - ln 40]	\$12,680,494

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =		2016	(Note 3)		
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
42	Revenues from Grandfathered Interzonal Transactions	0			
43					
44	Revenues received from SPP for PTP service	0			
45					
46	Sum of Parts I, II & III		(Addendum 2-A, ln 14)		<u>\$12,895,635</u>

- V. Notes** (Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)
- 47 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
 - 48 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers. of this Attachment H - Addendum 2-A.
 - 49 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = **2016** (Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	
6		-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10		-	-	-	-	-	-	-	
11		-	-	-	-	-	-	-	
12		-	-	-	-	-	-	-	
13		-	-	-	-	-	-	-	
14		-	-	-	-	-	-	-	
15		-	-	-	-	-	-	-	
16		-	-	-	-	-	-	-	
17		-	-	-	-	-	-	-	
18		-	-	-	-	-	-	-	
19		-	-	-	-	-	-	-	
20		-	-	-	-	-	-	-	
21		-	-	-	-	-	-	-	
22		-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
27	Total (In 24 - In 25 - In 26)	-	-	-	-	-	-	-	
28	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	23.1400%	9.1409%		
29	Total (In 27 * In 28)		0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Relevant Year = **2016** (Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
30									
31	Net Total Property and Accumulated Depreciation	(1,979,944,896)	-	-	-	(1,979,944,896)	-	(1,979,944,896)	Accumulated deferred income taxes-Other property.
32	Income Taxes Recoverable/Refundable, net - RETAIL	(13,730,359)	(13,730,359)	-	-	-	-	-	Deferred tax per SFAS 109 related to property and Retail S. Georgia.
33	Income Taxes Recoverable/Refundable, net - Equity AFUDC RETAIL	(42,769,198)	(42,769,198)	-	-	-	-	-	ADIT - Equity AFUDC Gross-up - Retail
34	Income Taxes Recoverable/Refundable, net - Equity AFUDC Transmission	(2,993,980)	-	-	(2,993,980)	-	-	(2,993,980)	ADIT - Equity AFUDC Gross-up - Wholesale Transmission
35	Other	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51	Subtotal - Form 1, p275	(2,039,438,432)	(56,499,557)	-	(2,993,980)	(1,979,944,896)	-	-	
52	Less FASB 109 Above if not separately removed	(4,223,100)	-	-	-	(4,223,100)	-	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
54	Total (In 51 - In 52 - In 53)	(2,035,215,332)	(56,499,557)	-	(2,993,980)	(1,975,721,796)	-	-	
55	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	23.1400%	9.1409%		
56	Total (In 54 * In 55)		0	0	(2,993,980)	(457,182,677)	0	(460,176,657)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other		Relevant Year =		2016	(Note 2)				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification	
Accumulated Deferred Income Tax:									
57									
58	Prepaid Expenses	(1,774,682)	-	-	(887,341)	(887,341)	(1,774,682)	Book accrual vs. actual payments for tax.	
59	Pension Plans	(51,554,252)	(51,554,252)	-	-	-	-	ADIT related to Pre-paid Pension Expense.	
60	Bond Redemption - Unamortized Call Premium Costs	(4,581,918)	-	-	(4,581,918)	-	(4,581,918)	Expenses amortized for books; deducted for tax prior years when incurred/paid.	
61	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(12,259,408)	-	-	(12,259,408)	-	(12,259,408)	Costs deducted for tax purposes, recorded as Regulatory Assets for book.	
62	"Big 7 Transmission Projects" AFUDC - Reg Asset - Retail	(1,814,146)	(1,814,146)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.	
63	Deferred Post-Retirement Medical Exp - Reg Liability	(972,822)	(972,822)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.	
64	Deferred Red Rock Plant Costs - OK - Reg Asset	(2,169,402)	(2,169,402)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.	
65	Deferred Excess Pension Expenses - AR - Reg Asset	815,761	815,761	-	-	-	-	Book amortization expense of Reg Asset, not deducted for tax purposes	
66	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(787,778)	(787,778)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.	
67	Deferred Smart Grid Expenses-Reg Asset - AR	(106,526)	(106,526)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.	
68	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(13,305,870)	(13,305,870)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.	
69	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(839,379)	(839,379)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.	
70	Deferred Smart Grid Web Portal Expenses - Reg Asset	(2,374,809)	(2,374,809)	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.	
71	Deferred Gain on Sale of Assets - Reg Liability - OK	277,353	277,353	-	-	-	-	Gain recognized for tax purposes, recorded as Regulatory Liability for book	
72	Other - Uncertain OK Tax Credits, etc.	(13,556,401)	(13,556,401)	-	-	-	-	ADIT related to Uncertain Oklahoma Tax Credits - ITC	
73									
74									
75									
76									
77									
78									
79									
80									
81									
82									
83									
84									
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103									
104									
105									
106									
107									
108									
109	Subtotal - Form 1, p277.9.k	(105,004,279)	(86,388,271)	-	(17,728,667)	(887,341)			
110	Less FASB 109 Above if not separately removed	-	-	-	-	-			
111	Less FASB 106 Above if not separately removed	-	-	-	-	-			
112	Total (In 109 - In 110 - In 111)	(105,004,279)	(86,388,271)	-	(17,728,667)	(887,341)			
113	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	23.1400%	9.1409%			
114	Total (In 112 * In 113)		0	0	(4,102,419)	(81,111)	(4,183,531)		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

IV. Account 190 - ADIT

		Relevant Year = 2016				(Note 2)			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification	
Line No.									
115	Accrued Vacation	2,486,312	-	-	-	2,486,312	2,486,312	Book accrual vs. actual payments for tax.	
116	Bad Debts	563,738	563,738	-	-	-	-	Book accrual vs. actual payments for tax.	
117	Accrued Liability-Public Liability	1,166,811	-	-	583,406	583,406	1,166,811	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant	
118	Accrued Liability-Employee Related, includes Bonus	5,788,252	-	-	-	5,788,252	5,788,252	Book accrual vs. actual payments for tax.	
119	ARO Liability	23,499,651	23,499,651	-	-	-	-	Book vs Tax basis adjustment - liability offset to property basis adjustment	
120	Post-Retirement Benefits	37,571,237	-	-	-	37,571,237	37,571,237	Deferred revenue accrual per books vs. actual revenue for tax purposes	
121	Other - Misc	1,380,893	1,380,893	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax.	
122	Deferred Fed Investment Tax Credits	899,164	899,164	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.	
123	Tax Credit Carryover	305,637,881	305,637,881	-	-	-	-	ADIT for Tax Credit Carryover	
124	Net Operating Loss Carryover - Fed	40,158,847	29,954,291	-	10,204,556	-	10,204,556	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)	
125	Net Operating Loss Carryover - OK	17,763,981	16,691,045	-	1,072,936	-	1,072,936	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)	
126	Other - Investments in Partnerships	23,666	23,666	-	-	-	-	ADIT for Book vs. Tax Partnership Income and Expense differences.	
127	Kaw Water Storage Agreement Liability	3,846,393	3,846,393	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates	
128	Deferred Revenues	8,429,354	8,429,354	-	-	-	-	ADIT Booked Reserve for Retail Revenues subject to refund, not recognized for Tax	
129	Charitable Contributions Carryover	-	-	-	-	-	-	ADIT for Limited Charitable Contributions Carryover	
130		-	-	-	-	-	-		
131		-	-	-	-	-	-		
132		-	-	-	-	-	-		
133		-	-	-	-	-	-		
134		-	-	-	-	-	-		
135		-	-	-	-	-	-		
136		-	-	-	-	-	-		
137		-	-	-	-	-	-		
138		-	-	-	-	-	-		
139		-	-	-	-	-	-		
140		-	-	-	-	-	-		
141		-	-	-	-	-	-		
142		-	-	-	-	-	-		
143		-	-	-	-	-	-		
144		-	-	-	-	-	-		
145		-	-	-	-	-	-		
146		-	-	-	-	-	-		
147		-	-	-	-	-	-		
148		-	-	-	-	-	-		
149		-	-	-	-	-	-		
150		-	-	-	-	-	-		
151	Subtotal - Form 1, p234.8.c	449,216,178	390,926,074	-	11,277,492	583,406	46,429,206		
152	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
153	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
154	Total (In 151 - In 152 - In 153)	449,216,178	390,926,074	-	11,277,492	583,406	46,429,206		
155	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	23.1400%	9.1409%		
156	Total (In 154 * In 155)		0	0	11,277,492	135,000	4,244,070	15,656,562	

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2016 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)
157	Accumulated Deferred Investment Tax Credits	(2,319,879)	(2,319,879)	-	-	-	-	
158								
159								
160								
161								
162								
163								
164								
165								
166								
167								
168								
169								
170								
171								
172								
173								
174								
175								
176	Subtotal - Form 1, p267.8.h	(2,319,879)	(2,319,879)	-	-	-	-	
177	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
178	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
179	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	
180	Total (In 176 - In 177 - In 178 - In 179)	(2,319,879)	(2,319,879)	-	-	-	-	
181	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	23.1400%	9.1409%	
182	Total (In 180 * In 181)		0	0	0	0	0	

NOTE:
 1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190 & 255.
 2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2016

(A) Item No.	(B) Description	(C) Expense
1	Transmission Line Land Leases	-
Total Transmission Lease Payments		-

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2016

Item No.	Description	Date Sources	TO Total	Explanation
1	Miscellaneous General Expenses	323.192.b	5,620,698	
2	Less: Industry Association Dues	335.1.b	1,396,177	
3	Plus: EEI Dues		762,892	
4	Plus: SPP Dues		6,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	4,993,413	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

			Relevant Year
			2016
1	Other Expenses:		
2	Direct Assignment Charge		\$ (991,905)
3	Sponsored (Requested or Economic) Upgrades Charge		31,188,708
4	Firm and Non-Firm Point-To-Point Charges		
5	Base Plan Charges		101,027,204
6	Schedule 9 Charges		
7	SPP Schedule 1-A		
8	SPP Annual Assessment		
9	NERC Assessment		
10	Ancillary Services Expenses		
11	Schedule 12 Charges		1,918,937
12	Other		
13	Other		
14	Total	(Sum of Ins 2 through 13)	\$ 133,142,944

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.				
Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			11.10%
2	ROE with additional 100 basis point incentive			12.10%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		<u>%</u>	<u>Cost</u>	<u>Weighted cost</u>
5	Long Term Debt	44.48%	0.0553	0.0246
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	55.52%	0.1210	0.0672
			R =	0.0918

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,628,779,189
9	R (from A. above)	0.0918
10	Return (Rate Base x R)	149,464,351

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	149,464,351
12	CIT (Addendum 2-A, In 108)	45.20%
13	Income Tax Calculation (Return x CIT)	67,565,111
14	ITC Adjustment (Addendum 2-A, In 114)	(122,394)
15	Income Taxes	67,442,717

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.**A. Determine Net Revenue Requirement less Return and Income Taxes.**

16	Net Revenue Requirement (Addendum 2-A, In 16)	297,786,525
17	Return (Addendum 2-A, In 116)	140,421,644
18	Income Taxes (Addendum 2-A, In 115)	63,354,977
19	Net Revenue Requirement, Less Return and Taxes	94,009,904

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	94,009,904
21	Return (from I.B. above)	149,464,351
22	Income Taxes (from I.C. above)	67,442,717
23	Net Revenue Requirement, with 100 Basis Point ROE increase	310,916,971
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	55,199,042
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	255,717,929

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	2,037,826,445
27	Net Revenue Requirement, with 100 Basis Point ROE increase	310,916,971
28	NPCC with 100 Basis Point increase in ROE	15.26%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	255,717,929
31	NPCC with 100 Basis Point ROE increase, less Depreciation	12.55% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	11.90% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.90% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.64%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,382,244,785
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,503,386,593
37		4,885,631,378
38	Average Balance of Transmission Investment	2,442,815,689
39	Annual Depreciation (p.336, In 7, col. f)	57,722,605
40	Composite Depreciation Rate	2.36%
41	Depreciable Life for Composite Depreciation Rate	42.32
42	Depreciable Life Rounded to Nearest Whole Year	42

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

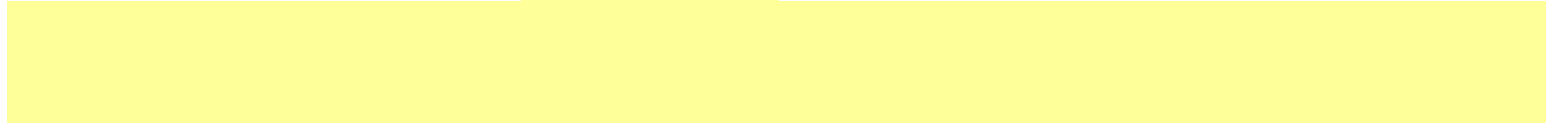
SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. [redacted] (e.g. ER05-925-000)



Line No.	Details					
	Investment	Service Year (yyyy)	Service Month (1-12)	Useful Life	CIAC (Yes or No)	Current Year
62	-	2008	6	42	No	2016
63						ROE increase accepted by FERC (Basis Points) 50
64						NPCC w/o incentives, less depreciation 11.90%
65						NPCC w/incentives approved for these facilities, less dep. 12.23%
66						Annual Depreciation Expense (Investment / Useful Life) -
67						
68						
69						
70						
71						
72						
73						
74						
75						
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Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 7,288
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 298,556
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 107,896	\$ 11,647
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation CANCELLED	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 426,817
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 1,020,729
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 424,961
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 9,454
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 15,806
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 2,651
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 66,291
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 76,179
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 42,501
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$ 1,434,865
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,989,546	\$ 17,996,826
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,443,268	\$ 5,719,541
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert substation facilities to 161kV operation	6/1/2012	\$ 1,292,392	\$ 163,258
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 736,233
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker and half configuration	3/1/2012	\$ 4,457,578	\$ 560,007
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	\$ 8,216,374	\$ 1,056,869
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 43,498
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$ 1,143,695
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$ 60,712
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$ 123,263
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$ 198,441
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$ 297,662
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$ 13,212
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 78,907
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 119,674
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wave traps, 1-161 kV breaker & 3-161 kV switches at Five Tribes	12/1/2013	\$ 2,924,076	\$ 381,519
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,020,116	\$ 785,464
32	Kolache Substation - add 9 MVAR of 69 kV capacitors	2/1/2014	\$ 693,192	\$ 90,750
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,135,534	\$ 279,340
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,800	\$ 978,583
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,972,510	\$ 784,531
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,796,769	\$ 892,803
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,798,276	\$ 367,579
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,304,946	\$ 434,153
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$ 281,116
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,683,930	\$ 754,145
41	Koch Substation - convert to 138 kV operation CANCELLED	N / A	\$ -	\$ -
42	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 170,293,119	\$ 22,377,039
43	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,521,855	\$ 18,113,713
44	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	12/1/2014	\$ 7,940,522	\$ 1,065,806
45	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated terminal facilities at Chikaskia	12/1/2014	\$ 3,461,905	\$ 464,668
46	Coyote (Doolin) Substation - construct new 138 kV switching station	12/1/2014	\$ 2,621,017	\$ 351,800
47	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,895,787	\$ 1,060,272
48	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,263,858	\$ 706,848
49	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 62,471	\$ 8,399
50	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kv line with minimum rating of 72 MVA	1/1/2016	\$ 213,362	\$ 28,975
51	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 32,923	\$ 4,485
52	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 22,488,618	\$ 3,058,869
53	Mathewson - Cimarron 345 kV Line - construct 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 27,507,618	\$ 3,773,830
54	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including terminal facilities	5/1/2016	\$ 2,447,435	\$ 328,589
55	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including terminal facilities	6/1/2016	\$ 8,096,790	\$ 1,110,734
56	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	10/15/2016	\$ 2,717,063	\$ 375,354
57	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	12/31/2016	\$ 6,299,539	\$ 873,118
58	Roman Nose - AEP Darlington 138 kV Line - construct 13.2 mi of new 138 kV line and associated terminal facilities at Roman Nose	12/31/2016	\$ 11,491,109	\$ 1,592,671
59	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,212,768	\$ 303,579
60	Tryon (SW Station) - Warwick Tap 138 kV Line - construct 13 mi of new 138 kV line & new 138 kV Tryon (SW Station) substation	10/1/2017	\$ 12,767,120	\$ 1,799,682
61	Gracemont - AEP Chisholm 315 kV Line - construct 30mi of new 345 kV line to interconnect with AEP and terminal facilities at Gracemont	11/1/2017	\$ 43,853,500	\$ 6,192,045
62	Lane Substation - construct new 138 kV substation and 1.5 mi of new 138 kV line to Knobhill & terminal facilities at Knobhill	12/1/2017	\$ 4,009,000	\$ 567,011
63	Mathewson - Tatonga 345 kV Line - construct 61 mi of new 345 kV line & associated terminal facilities	3/1/2018	\$ 65,785,650	\$ 7,654,190

Worksheet G

I. Project Summary - continued

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
64	Tatonga - Woodward District EHV 345 kV Line - construct 49 mi of new 345 kV line & associated terminal facilities	3/1/2018	\$ 59,522,400	\$ 6,925,458
65	Knipe - Tryon (SW Station) 138 kV Line - construct 5 mi of new 138 kV line & associated terminal facilities	3/1/2018	\$ 8,218,020	\$ 956,170
66	Cimarron - Draper 345 kV Line - upgrade CTs and wavetraps at both substations	4/1/2018	\$ 1,500,000	\$ 157,023
67	Ft. Smith Substation - install 500 kV facilities for new 500 / 161 kV transformer #3	5/1/2018	\$ 7,690,610	\$ 715,033
68	Ft. Smith Substation - install 3rd 500 / 161 kV transformer & convert 161 kV section into breaker & half configuration	5/1/2018	\$ 17,944,757	\$ 1,668,411
69	Linwood - Tryon (SW Station) 138 kV Line - construct 18 mi of new 138 kV line & terminal facilities	6/1/2018	\$ 9,899,440	\$ 804,112
BASE PLAN UPGRADE TOTALS			\$ 952,153,882	\$ 121,217,415

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Northwest - Woodward District EHV 345 kV Line	4/1/2010	\$ 218,000,000	\$31,188,710
2	Gracemont Substation - construct new 345 / 138kV substation	11/1/2011	\$ 13,350,382	\$ 1,664,894
3	Sooner-Cleveland 345kV Line - construct 38 miles of new line and associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,593,821	\$ 5,973,051
4	Seminole - Muskogee 345 kV Line (Part 1) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	6/1/2013	\$ 17,869,966	\$ 2,306,849
5	Seminole - Muskogee 345 kV Line (Part 2) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	12/31/2013	\$ 145,546,430	\$ 18,990,811
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of new line, install 2nd 345 / 138 kV transformer at Woodward and install reactor station at Border	4/12/2014	\$ 114,771,230	\$ 15,062,599
7				
8				
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 556,131,829	\$75,186,914

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 196,404,329**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be true-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharge amounts for each project are reflected on Worksheet L, Section III

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
1	Investment	\$ 67,511	Current Year				2018
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation				11.90%
3	Service Month (1-12)	6					
4	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,607	
5	CIAC (Yes or No)	No					
6	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038	
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060	
10	2008	\$ 64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$ 11,782	
11	2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378	
12	2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 9,793	\$ 9,793	
13	2011	\$ 59,608	\$ 1,731	\$ 57,877	\$ 10,698	\$ 10,698	
14	2012	\$ 57,877	\$ 1,570	\$ 56,307	\$ 10,166	\$ 10,166	
15	2013	\$ 56,307	\$ 1,570	\$ 54,737	\$ 9,669	\$ 9,669	
16	2014	\$ 54,737	\$ 1,500	\$ 53,237	\$ 8,550	\$ 8,550	
17	2015	\$ 53,237	\$ 1,500	\$ 51,736	\$ 7,646	\$ 7,646	
18	2016	\$ 51,736	\$ 1,607	\$ 50,129	\$ 7,640	\$ 7,640	
19	2017	\$ 50,129	\$ 1,607	\$ 48,521	\$ 7,479	\$ 7,479	
20	2018	\$ 48,521	\$ 1,607	\$ 46,914	\$ 7,288	\$ 7,288	
21	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
22	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
23	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
24	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
25	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
26	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
27	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
28	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
29	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
30	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
31	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
32	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
33	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
34	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
35	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
36	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
37	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
38	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
39	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
40	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
41	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
42	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
43	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
44	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
45	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
46	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
47	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
48	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
49	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
50	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
51	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
52	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
53	Project Totals			\$	120,188	\$ 120,188	

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
55	\$ 2,765,703					2018	
56	Service Year (yyyy) 2006	Current Year NPCC w/o incentives, less depreciation				11.90%	
57	Service Month (1-12) 6						
58	Useful Life 42	Annual Depreciation Expense (Investment / Useful Life)				\$ 65,850	
59	CIAC (Yes or No) No						
60							
61							
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312	
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074	
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687	
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166	
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 401,186	\$ 401,186	
67	2011	\$ 2,441,918	\$ 70,915	\$ 2,371,003	\$ 438,265	\$ 438,265	
68	2012	\$ 2,371,003	\$ 64,319	\$ 2,306,684	\$ 416,484	\$ 416,484	
69	2013	\$ 2,306,684	\$ 64,319	\$ 2,242,365	\$ 396,108	\$ 396,108	
70	2014	\$ 2,242,365	\$ 61,460	\$ 2,180,905	\$ 350,264	\$ 350,264	
71	2015	\$ 2,180,905	\$ 61,460	\$ 2,119,445	\$ 313,219	\$ 313,219	
72	2016	\$ 2,119,445	\$ 65,850	\$ 2,053,595	\$ 312,973	\$ 312,973	
73	2017	\$ 2,053,595	\$ 65,850	\$ 1,987,745	\$ 306,395	\$ 306,395	
74	2018	\$ 1,987,745	\$ 65,850	\$ 1,921,895	\$ 298,556	\$ 298,556	
75	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
76	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
77	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
78	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
107							
108	Project Totals			\$ 4,923,689	\$ 4,923,689		

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
 UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
109	Investment	\$	107,896	Current Year		2018
110	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation		11.90%
111	Service Month (1-12)		6			
112	Useful Life		42	Annual Depreciation Expense (Investment / Useful Life)	\$	2,569
113	CIAC (Yes or No)		No			
114	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
116	2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 15,651	\$ 15,651
121	2011	\$ 95,265	\$ 2,767	\$ 92,498	\$ 17,098	\$ 17,098
122	2012	\$ 92,498	\$ 2,509	\$ 89,989	\$ 16,248	\$ 16,248
123	2013	\$ 89,989	\$ 2,509	\$ 87,480	\$ 15,453	\$ 15,453
124	2014	\$ 87,480	\$ 2,398	\$ 85,082	\$ 13,665	\$ 13,665
125	2015	\$ 85,082	\$ 2,398	\$ 82,684	\$ 12,219	\$ 12,219
126	2016	\$ 82,684	\$ 2,569	\$ 80,115	\$ 12,210	\$ 12,210
127	2017	\$ 80,115	\$ 2,569	\$ 77,546	\$ 11,953	\$ 11,953
128	2018	\$ 77,546	\$ 2,569	\$ 74,978	\$ 11,647	\$ 11,647
129	2019	\$ -	\$ -	\$ -	\$ -	\$ -
130	2020	\$ -	\$ -	\$ -	\$ -	\$ -
131	2021	\$ -	\$ -	\$ -	\$ -	\$ -
132	2022	\$ -	\$ -	\$ -	\$ -	\$ -
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161						
162	Project Totals			\$	192,084	\$ 192,084

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

THIS PROJECT HAS BEEN DIRECTLY ASSIGNED TO WFEC EFFECTIVE 4-1-2012

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
163	Investment	\$	31,518	Current Year		2018
164	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation		11.90%
165	Service Month (1-12)		6			
166	Useful Life		42	Annual Depreciation Expense (Investment / Useful Life)	\$	750
167	CIAC (Yes or No)		No			
168						
169						
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,118	\$ 5,118
175	2011	\$ 27,828	\$ 808	\$ 27,020	\$ 4,994	\$ 4,994
176	2012	\$ 27,020	\$ 733	\$ 26,287	\$ 4,746	\$ 4,746
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -
215						
216	Project Totals				\$ 34,120	\$ 34,120

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
217	Investment	\$	3,897,313	Current Year			2018
218	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			11.90%
219	Service Month (1-12)		12				
220	Useful Life		42	Annual Depreciation Expense (Investment / Useful Life)		\$	92,793
221	CIAC (Yes or No)		No				
222							
223							
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226							
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269							
270	Project Totals					\$	6,666,811 \$

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
271	Investment	\$ 9,320,377	Current Year		2018	
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		11.90%	
273	Service Month (1-12)	12				
274	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)	\$	221,914	
275	CIAC (Yes or No)	No				
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,368,341	\$ 1,368,341
283	2011	\$ 8,351,863	\$ 238,984	\$ 8,112,879	\$ 1,495,667	\$ 1,495,667
284	2012	\$ 8,112,879	\$ 216,753	\$ 7,896,126	\$ 1,422,009	\$ 1,422,009
285	2013	\$ 7,896,126	\$ 216,753	\$ 7,679,373	\$ 1,352,766	\$ 1,352,766
286	2014	\$ 7,679,373	\$ 207,120	\$ 7,472,253	\$ 1,196,398	\$ 1,196,398
287	2015	\$ 7,472,253	\$ 207,120	\$ 7,265,134	\$ 1,069,901	\$ 1,069,901
288	2016	\$ 7,265,134	\$ 221,914	\$ 7,043,220	\$ 1,069,240	\$ 1,069,240
289	2017	\$ 7,043,220	\$ 221,914	\$ 6,821,306	\$ 1,047,146	\$ 1,047,146
290	2018	\$ 6,821,306	\$ 221,914	\$ 6,599,393	\$ 1,020,729	\$ 1,020,729
291	2019	\$ -	\$ -	\$ -	\$ -	\$ -
292	2020	\$ -	\$ -	\$ -	\$ -	\$ -
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$ 15,943,599	\$ 15,943,599	

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
325	Investment	\$ 3,790,016	Current Year		2018	
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation		11.90%	
327	Service Month (1-12)	10				
328	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)	\$	90,238	
329	CIAC (Yes or No)	No				
330						
331						
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 567,499	\$ 567,499
336	2011	\$ 3,479,296	\$ 97,180	\$ 3,382,116	\$ 620,882	\$ 620,882
337	2012	\$ 3,382,116	\$ 88,140	\$ 3,293,976	\$ 590,757	\$ 590,757
338	2013	\$ 3,293,976	\$ 88,140	\$ 3,205,836	\$ 562,210	\$ 562,210
339	2014	\$ 3,205,836	\$ 84,223	\$ 3,121,614	\$ 497,354	\$ 497,354
340	2015	\$ 3,121,614	\$ 84,223	\$ 3,037,391	\$ 444,794	\$ 444,794
341	2016	\$ 3,037,391	\$ 90,238	\$ 2,947,153	\$ 444,637	\$ 444,637
342	2017	\$ 2,947,153	\$ 90,238	\$ 2,856,914	\$ 435,703	\$ 435,703
343	2018	\$ 2,856,914	\$ 90,238	\$ 2,766,676	\$ 424,961	\$ 424,961
344	2019	\$ -	\$ -	\$ -	\$ -	\$ -
345	2020	\$ -	\$ -	\$ -	\$ -	\$ -
346	2021	\$ -	\$ -	\$ -	\$ -	\$ -
347	2022	\$ -	\$ -	\$ -	\$ -	\$ -
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -
377						
378	Project Totals			\$	6,037,680	\$ 6,037,680

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.
UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
379	Investment	\$ 85,105	Current Year	2018			
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation		11.90%		
381	Service Month (1-12)	6					
382	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,026		
383	CIAC (Yes or No)	No					
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872	
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203	
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394	
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 12,644	\$ 12,644	
390	2011	\$ 77,382	\$ 2,182	\$ 75,199	\$ 13,828	\$ 13,828	
391	2012	\$ 75,199	\$ 1,979	\$ 73,220	\$ 13,153	\$ 13,153	
392	2013	\$ 73,220	\$ 1,979	\$ 71,241	\$ 12,516	\$ 12,516	
393	2014	\$ 71,241	\$ 1,891	\$ 69,350	\$ 11,071	\$ 11,071	
394	2015	\$ 69,350	\$ 1,891	\$ 67,459	\$ 9,901	\$ 9,901	
395	2016	\$ 67,459	\$ 2,026	\$ 65,432	\$ 9,896	\$ 9,896	
396	2017	\$ 65,432	\$ 2,026	\$ 63,406	\$ 9,695	\$ 9,695	
397	2018	\$ 63,406	\$ 2,026	\$ 61,380	\$ 9,454	\$ 9,454	
398	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
399	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
431							
432	Project Totals			\$	139,626	\$	139,626

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
433	Investment	\$ 136,512	Current Year		2018	
434	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation			11.90%
435	Service Month (1-12)	12				
436	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)			\$ 3,250
437	CIAC (Yes or No)	No				
438						
439						
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 20,999	\$ 20,999
443	2011	\$ 129,511	\$ 3,500	\$ 126,011	\$ 23,003	\$ 23,003
444	2012	\$ 126,011	\$ 3,175	\$ 122,836	\$ 21,909	\$ 21,909
445	2013	\$ 122,836	\$ 3,175	\$ 119,662	\$ 20,862	\$ 20,862
446	2014	\$ 119,662	\$ 3,034	\$ 116,628	\$ 18,461	\$ 18,461
447	2015	\$ 116,628	\$ 3,034	\$ 113,594	\$ 16,512	\$ 16,512
448	2016	\$ 113,594	\$ 3,250	\$ 110,344	\$ 16,512	\$ 16,512
449	2017	\$ 110,344	\$ 3,250	\$ 107,094	\$ 16,192	\$ 16,192
450	2018	\$ 107,094	\$ 3,250	\$ 103,844	\$ 15,806	\$ 15,806
451	2019	\$ -	\$ -	\$ -	\$ -	\$ -
452	2020	\$ -	\$ -	\$ -	\$ -	\$ -
453	2021	\$ -	\$ -	\$ -	\$ -	\$ -
454	2022	\$ -	\$ -	\$ -	\$ -	\$ -
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals			\$ 194,270	\$ 194,270	

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
487	Investment	\$ 23,213	Current Year	2018			
488	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation		11.90%		
489	Service Month (1-12)	6					
490	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$ 553		
491	CIAC (Yes or No)	No					
492							
493							
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420	
495	2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738	
496	2010	\$ 22,313	\$ 595	\$ 21,718	\$ 3,530	\$ 3,530	
497	2011	\$ 21,718	\$ 595	\$ 21,122	\$ 3,865	\$ 3,865	
498	2012	\$ 21,122	\$ 540	\$ 20,583	\$ 3,680	\$ 3,680	
499	2013	\$ 20,583	\$ 540	\$ 20,043	\$ 3,503	\$ 3,503	
500	2014	\$ 20,043	\$ 516	\$ 19,527	\$ 3,099	\$ 3,099	
501	2015	\$ 19,527	\$ 516	\$ 19,011	\$ 2,772	\$ 2,772	
502	2016	\$ 19,011	\$ 553	\$ 18,458	\$ 2,772	\$ 2,772	
503	2017	\$ 18,458	\$ 553	\$ 17,906	\$ 2,717	\$ 2,717	
504	2018	\$ 17,906	\$ 553	\$ 17,353	\$ 2,651	\$ 2,651	
505	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
506	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
507	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
508	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
509	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
510	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
511	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
512	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
513	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
514	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
515	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
516	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
517	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
518	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
519	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
520	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
521	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
522	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
523	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
524	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
525	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
526	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
527	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
528	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
529	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
530	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
531	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
532	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
533	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
534	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
535	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
536	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
537	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
538	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
539							
540	Project Totals			\$	34,747	\$	34,747

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
541	Investment	\$ 547,300	Current Year		2018	
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			11.90%
543	Service Month (1-12)	9				
544	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)			\$ 13,031
545	CIAC (Yes or No)	No				
546						
547						
548	2010	\$ 547,300	\$ 3,508	\$ 543,792	\$ 31,446	\$ 31,446
549	2011	\$ 543,792	\$ 14,033	\$ 529,758	\$ 95,973	\$ 95,973
550	2012	\$ 529,758	\$ 12,728	\$ 517,030	\$ 91,537	\$ 91,537
551	2013	\$ 517,030	\$ 12,728	\$ 504,303	\$ 87,220	\$ 87,220
552	2014	\$ 504,303	\$ 12,162	\$ 492,140	\$ 77,222	\$ 77,222
553	2015	\$ 492,140	\$ 12,162	\$ 479,978	\$ 69,074	\$ 69,074
554	2016	\$ 479,978	\$ 13,031	\$ 466,947	\$ 69,107	\$ 69,107
555	2017	\$ 466,947	\$ 13,031	\$ 453,916	\$ 67,842	\$ 67,842
556	2018	\$ 453,916	\$ 13,031	\$ 440,885	\$ 66,291	\$ 66,291
557	2019	\$ -	\$ -	\$ -	\$ -	\$ -
558	2020	\$ -	\$ -	\$ -	\$ -	\$ -
559	2021	\$ -	\$ -	\$ -	\$ -	\$ -
560	2022	\$ -	\$ -	\$ -	\$ -	\$ -
561	2023	\$ -	\$ -	\$ -	\$ -	\$ -
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -
593						
594	Project Totals			\$ 655,710	\$ 655,710	

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33

UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
595	Investment	\$ 617,275	Current Year			2018
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			11.90%
597	Service Month (1-12)	6				
598	Useful Life	42	Annual Depreciation Expense	(Investment / Useful Life)	\$	14,697
599	CIAC (Yes or No)	No				
600	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
602	2011	\$ 617,275	\$ 7,914	\$ 609,361	\$ 53,566	\$ 53,566
603	2012	\$ 609,361	\$ 14,355	\$ 595,006	\$ 105,027	\$ 105,027
604	2013	\$ 595,006	\$ 14,355	\$ 580,651	\$ 100,103	\$ 100,103
605	2014	\$ 580,651	\$ 13,717	\$ 566,934	\$ 88,645	\$ 88,645
606	2015	\$ 566,934	\$ 13,717	\$ 553,216	\$ 79,295	\$ 79,295
607	2016	\$ 553,216	\$ 14,697	\$ 538,519	\$ 79,348	\$ 79,348
608	2017	\$ 538,519	\$ 14,697	\$ 523,822	\$ 77,929	\$ 77,929
609	2018	\$ 523,822	\$ 14,697	\$ 509,125	\$ 76,179	\$ 76,179
610	2019	\$ -	\$ -	\$ -	\$ -	\$ -
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647						
648	Project Totals			\$	660,093	\$ 660,093

Worksheet G

Project 13: Tiger Creek Substation - Install 69kV, 9 MVAR capacitor bank

UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
649	Investment	\$	332,365	Current Year		2018	
650	Service Year (yyyy)		2011	NPCC w/o incentives, less depreciation			11.90%
651	Service Month (1-12)		2				
652	Useful Life		42	Annual Depreciation Expense (Investment / Useful Life)		\$	7,913
653	CIAC (Yes or No)		No				
654	Investment		Beginning	Depreciation	Ending	Revenue	Rev. Req. for
655	Year		Balance	Expense	Balance	Requirement	SPP Allocation
656	2011	\$	332,365	\$ 7,102	\$ 325,263	\$ 45,424	\$ 45,424
657	2012	\$	325,263	\$ 7,729	\$ 317,534	\$ 56,123	\$ 56,123
658	2013	\$	317,534	\$ 7,729	\$ 309,804	\$ 53,485	\$ 53,485
659	2014	\$	309,804	\$ 7,386	\$ 302,418	\$ 47,359	\$ 47,359
660	2015	\$	302,418	\$ 7,386	\$ 295,033	\$ 42,363	\$ 42,363
661	2016	\$	302,418	\$ 7,913	\$ 294,505	\$ 43,263	\$ 43,263
662	2017	\$	295,033	\$ 7,913	\$ 287,119	\$ 42,564	\$ 42,564
663	2018	\$	294,505	\$ 7,913	\$ 286,592	\$ 42,501	\$ 42,501
664	2019	\$	-	\$ -	\$ -	\$ -	\$ -
665	2020	\$	-	\$ -	\$ -	\$ -	\$ -
666	2021	\$	-	\$ -	\$ -	\$ -	\$ -
667	2022	\$	-	\$ -	\$ -	\$ -	\$ -
668	2023	\$	-	\$ -	\$ -	\$ -	\$ -
669	2024	\$	-	\$ -	\$ -	\$ -	\$ -
670	2025	\$	-	\$ -	\$ -	\$ -	\$ -
671	2026	\$	-	\$ -	\$ -	\$ -	\$ -
672	2027	\$	-	\$ -	\$ -	\$ -	\$ -
673	2028	\$	-	\$ -	\$ -	\$ -	\$ -
674	2029	\$	-	\$ -	\$ -	\$ -	\$ -
675	2030	\$	-	\$ -	\$ -	\$ -	\$ -
676	2031	\$	-	\$ -	\$ -	\$ -	\$ -
677	2032	\$	-	\$ -	\$ -	\$ -	\$ -
678	2033	\$	-	\$ -	\$ -	\$ -	\$ -
679	2034	\$	-	\$ -	\$ -	\$ -	\$ -
680	2035	\$	-	\$ -	\$ -	\$ -	\$ -
681	2036	\$	-	\$ -	\$ -	\$ -	\$ -
682	2037	\$	-	\$ -	\$ -	\$ -	\$ -
683	2038	\$	-	\$ -	\$ -	\$ -	\$ -
684	2039	\$	-	\$ -	\$ -	\$ -	\$ -
685	2040	\$	-	\$ -	\$ -	\$ -	\$ -
686	2041	\$	-	\$ -	\$ -	\$ -	\$ -
687	2042	\$	-	\$ -	\$ -	\$ -	\$ -
688	2043	\$	-	\$ -	\$ -	\$ -	\$ -
689	2044	\$	-	\$ -	\$ -	\$ -	\$ -
690	2045	\$	-	\$ -	\$ -	\$ -	\$ -
691	2046	\$	-	\$ -	\$ -	\$ -	\$ -
692	2047	\$	-	\$ -	\$ -	\$ -	\$ -
693	2048	\$	-	\$ -	\$ -	\$ -	\$ -
694	2049	\$	-	\$ -	\$ -	\$ -	\$ -
695	2050	\$	-	\$ -	\$ -	\$ -	\$ -
696	2051	\$	-	\$ -	\$ -	\$ -	\$ -
697	2052	\$	-	\$ -	\$ -	\$ -	\$ -
698	2053	\$	-	\$ -	\$ -	\$ -	\$ -
699	2054	\$	-	\$ -	\$ -	\$ -	\$ -
700	2055	\$	-	\$ -	\$ -	\$ -	\$ -
701							
702	Project Totals				\$	373,082	\$ 373,082

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138kV transformer and associated bus work.
UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
703	Investment	\$ 11,400,380	Current Year			2018
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.90%
705	Service Month (1-12)	4				
706	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)	\$	271,438	
707	CIAC (Yes or No)	No				
708	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
709						
710	2012	\$ 11,400,380	\$ 176,750	\$ 11,223,630	\$ 1,417,550	\$ 1,417,550
711	2013	\$ 11,223,630	\$ 265,125	\$ 10,958,505	\$ 1,882,999	\$ 1,882,999
712	2014	\$ 10,958,505	\$ 253,342	\$ 10,705,163	\$ 1,667,804	\$ 1,667,804
713	2015	\$ 10,705,163	\$ 253,342	\$ 10,451,821	\$ 1,491,950	\$ 1,491,950
714	2016	\$ 10,451,821	\$ 271,438	\$ 10,180,384	\$ 1,493,255	\$ 1,493,255
715	2017	\$ 10,180,384	\$ 271,438	\$ 9,908,946	\$ 1,467,177	\$ 1,467,177
716	2018	\$ 9,908,946	\$ 271,438	\$ 9,637,508	\$ 1,434,865	\$ 1,434,865
717	2019	\$ -	\$ -	\$ -	\$ -	\$ -
718	2020	\$ -	\$ -	\$ -	\$ -	\$ -
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals				\$ 10,855,600	\$ 10,855,600

Worksheet G

Project 15: Sunnyside - Hugo 345kV Line - construct 120 miles of new line
 UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
757	Investment	\$ 142,989,546	Current Year			2018
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.90%
759	Service Month (1-12)	4				
760	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	3,404,513
761	CIAC (Yes or No)	No				
762	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
764	2012	\$ 142,989,546	\$ 2,216,892	\$ 140,772,654	\$ 17,779,650	\$ 17,779,650
765	2013	\$ 140,772,654	\$ 3,325,338	\$ 137,447,316	\$ 23,617,558	\$ 23,617,558
766	2014	\$ 137,447,316	\$ 3,177,545	\$ 134,269,770	\$ 20,918,477	\$ 20,918,477
767	2015	\$ 134,269,770	\$ 3,177,545	\$ 131,092,225	\$ 18,712,823	\$ 18,712,823
768	2016	\$ 131,092,225	\$ 3,404,513	\$ 127,687,712	\$ 18,729,193	\$ 18,729,193
769	2017	\$ 127,687,712	\$ 3,404,513	\$ 124,283,199	\$ 18,402,107	\$ 18,402,107
770	2018	\$ 124,283,199	\$ 3,404,513	\$ 120,878,686	\$ 17,996,826	\$ 17,996,826
771	2019	\$ -	\$ -	\$ -	\$ -	\$ -
772	2020	\$ -	\$ -	\$ -	\$ -	\$ -
773	2021	\$ -	\$ -	\$ -	\$ -	\$ -
774	2022	\$ -	\$ -	\$ -	\$ -	\$ -
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals				\$ 136,156,634	\$ 136,156,634

Worksheet G

Project 16: Sooner - Rose Hill 345kV Line - construct 43 miles of new line and associated substation work at Sooner substation

UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
811	\$ 45,443,268					2018
812	2012					11.90%
813	4					
814	42					
815	No					
						\$ 1,081,983
818	\$ 45,443,268	\$ 704,547	\$ 44,738,721	\$ 5,650,521	\$ 5,650,521	
819	\$ 44,738,721	\$ 1,056,820	\$ 43,681,901	\$ 7,505,856	\$ 7,505,856	
820	\$ 43,681,901	\$ 1,009,850	\$ 42,672,051	\$ 6,648,066	\$ 6,648,066	
821	\$ 42,672,051	\$ 1,009,850	\$ 41,662,200	\$ 5,947,091	\$ 5,947,091	
822	\$ 41,662,200	\$ 1,081,983	\$ 40,580,218	\$ 5,952,293	\$ 5,952,293	
823	\$ 40,580,218	\$ 1,081,983	\$ 39,498,235	\$ 5,848,343	\$ 5,848,343	
824	\$ 39,498,235	\$ 1,081,983	\$ 38,416,253	\$ 5,719,541	\$ 5,719,541	
825	\$ -	\$ -	\$ -	\$ -	\$ -	
826	\$ -	\$ -	\$ -	\$ -	\$ -	
827	\$ -	\$ -	\$ -	\$ -	\$ -	
828	\$ -	\$ -	\$ -	\$ -	\$ -	
829	\$ -	\$ -	\$ -	\$ -	\$ -	
830	\$ -	\$ -	\$ -	\$ -	\$ -	
831	\$ -	\$ -	\$ -	\$ -	\$ -	
832	\$ -	\$ -	\$ -	\$ -	\$ -	
833	\$ -	\$ -	\$ -	\$ -	\$ -	
834	\$ -	\$ -	\$ -	\$ -	\$ -	
835	\$ -	\$ -	\$ -	\$ -	\$ -	
836	\$ -	\$ -	\$ -	\$ -	\$ -	
837	\$ -	\$ -	\$ -	\$ -	\$ -	
838	\$ -	\$ -	\$ -	\$ -	\$ -	
839	\$ -	\$ -	\$ -	\$ -	\$ -	
840	\$ -	\$ -	\$ -	\$ -	\$ -	
841	\$ -	\$ -	\$ -	\$ -	\$ -	
842	\$ -	\$ -	\$ -	\$ -	\$ -	
843	\$ -	\$ -	\$ -	\$ -	\$ -	
844	\$ -	\$ -	\$ -	\$ -	\$ -	
845	\$ -	\$ -	\$ -	\$ -	\$ -	
846	\$ -	\$ -	\$ -	\$ -	\$ -	
847	\$ -	\$ -	\$ -	\$ -	\$ -	
848	\$ -	\$ -	\$ -	\$ -	\$ -	
849	\$ -	\$ -	\$ -	\$ -	\$ -	
850	\$ -	\$ -	\$ -	\$ -	\$ -	
851	\$ -	\$ -	\$ -	\$ -	\$ -	
852	\$ -	\$ -	\$ -	\$ -	\$ -	
853	\$ -	\$ -	\$ -	\$ -	\$ -	
854	\$ -	\$ -	\$ -	\$ -	\$ -	
855	\$ -	\$ -	\$ -	\$ -	\$ -	
856	\$ -	\$ -	\$ -	\$ -	\$ -	
857	\$ -	\$ -	\$ -	\$ -	\$ -	
858	\$ -	\$ -	\$ -	\$ -	\$ -	
859	\$ -	\$ -	\$ -	\$ -	\$ -	
860	\$ -	\$ -	\$ -	\$ -	\$ -	
861	\$ -	\$ -	\$ -	\$ -	\$ -	
862	\$ -	\$ -	\$ -	\$ -	\$ -	
863						
864	Project Totals			\$ 43,271,712	\$ 43,271,712	

Worksheet G

Project 17: Johnson Tap - Massard 69kV Line - rebuild and convert line to 161kV operation and build new 161kV section. Also convert substation facilities to 161kV.
UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
865	Investment	\$ 1,292,392	Current Year		2018		
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation		11.90%		
867	Service Month (1-12)	6					
868	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$ 30,771		
869	CIAC (Yes or No)	No					
870							
871							
872	2012	\$ 1,292,392	\$ 15,028	\$ 1,277,364	\$ 127,667	\$ 127,667	
873	2013	\$ 1,277,364	\$ 30,056	\$ 1,247,309	\$ 214,195	\$ 214,195	
874	2014	\$ 1,247,309	\$ 28,720	\$ 1,218,589	\$ 189,723	\$ 189,723	
875	2015	\$ 1,218,589	\$ 28,720	\$ 1,189,869	\$ 169,720	\$ 169,720	
876	2016	\$ 1,189,869	\$ 30,771	\$ 1,159,098	\$ 169,875	\$ 169,875	
877	2017	\$ 1,159,098	\$ 30,771	\$ 1,128,326	\$ 166,921	\$ 166,921	
878	2018	\$ 1,128,326	\$ 30,771	\$ 1,097,555	\$ 163,258	\$ 163,258	
879	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
880	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
917							
918	Project Totals			\$	1,201,358	\$ 1,201,358	

Worksheet G

Project 18: Arcadia Substation - convert 345kV portion of substation to breaker and half configuration

UID - 10876

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
919	Investment	\$ 5,860,308	Current Year		2018	
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation		11.90%	
921	Service Month (1-12)	3				
922	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)	\$ 139,531		
923	CIAC (Yes or No)	No				
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
925						
926	2012	\$ 5,860,308	\$ 102,215	\$ 5,758,093	\$ 827,982	\$ 827,982
927	2013	\$ 5,758,093	\$ 136,286	\$ 5,621,807	\$ 966,289	\$ 966,289
928	2014	\$ 5,621,807	\$ 130,229	\$ 5,491,578	\$ 855,843	\$ 855,843
929	2015	\$ 5,491,578	\$ 130,229	\$ 5,361,349	\$ 765,600	\$ 765,600
930	2016	\$ 5,361,349	\$ 139,531	\$ 5,221,818	\$ 766,255	\$ 766,255
931	2017	\$ 5,221,818	\$ 139,531	\$ 5,082,287	\$ 752,843	\$ 752,843
932	2018	\$ 5,082,287	\$ 139,531	\$ 4,942,756	\$ 736,233	\$ 736,233
933	2019	\$ -	\$ -	\$ -	\$ -	\$ -
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971						
972	Project Totals			\$ 5,671,046	\$ 5,671,046	\$ 5,671,046

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138kV bus tie transformer and convert 138kV section to breaker and half configuration

UID - 10876A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
973	Investment	\$ 4,457,578	Current Year			2018
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.90%
975	Service Month (1-12)	3				
976	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	106,133
977	CIAC (Yes or No)	No				
978	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
979						
980	2012	\$ 4,457,578	\$ 79,600	\$ 4,377,978	\$ 518,641	\$ 518,641
981	2013	\$ 4,377,978	\$ 103,665	\$ 4,276,165	\$ 734,997	\$ 734,997
982	2014	\$ 4,276,165	\$ 99,057	\$ 4,177,108	\$ 650,988	\$ 650,988
983	2015	\$ 4,177,108	\$ 99,057	\$ 4,078,050	\$ 582,345	\$ 582,345
984	2016	\$ 4,078,050	\$ 106,133	\$ 3,971,918	\$ 582,844	\$ 582,844
985	2017	\$ 3,971,918	\$ 106,133	\$ 3,865,785	\$ 572,642	\$ 572,642
986	2018	\$ 3,865,785	\$ 106,133	\$ 3,759,652	\$ 560,007	\$ 560,007
987	2019	\$ -	\$ -	\$ -	\$ -	\$ -
988	2020	\$ -	\$ -	\$ -	\$ -	\$ -
989	2021	\$ -	\$ -	\$ -	\$ -	\$ -
990	2022	\$ -	\$ -	\$ -	\$ -	\$ -
991	2023	\$ -	\$ -	\$ -	\$ -	\$ -
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1025						
1026	Project Totals				\$ 4,202,464	\$ 4,202,464

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
1027	Investment	\$ 8,216,374	Current Year			2018
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.90%
1029	Service Month (1-12)	4				
1030	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	195,628
1031	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement		Rev. Req. for SPP Allocation
1034	2013	\$ 8,216,374	\$ 127,386	\$ 8,088,988	\$ 1,021,643	\$ 1,021,643
1035	2014	\$ 8,088,988	\$ 182,586	\$ 7,906,402	\$ 1,226,956	\$ 1,226,956
1036	2015	\$ 7,906,402	\$ 182,586	\$ 7,723,816	\$ 1,097,637	\$ 1,097,637
1037	2016	\$ 7,723,816	\$ 195,628	\$ 7,528,188	\$ 1,098,836	\$ 1,098,836
1038	2017	\$ 7,528,188	\$ 195,628	\$ 7,332,560	\$ 1,080,157	\$ 1,080,157
1039	2018	\$ 7,332,560	\$ 195,628	\$ 7,136,932	\$ 1,056,869	\$ 1,056,869
1040	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1041	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1042	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1043	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1079						
1080	Project Totals			\$	6,582,097	\$ 6,582,097

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation.

UID - 11439

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
1081	Investment	\$ 339,997	Current Year			2018
1082	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.90%
1083	Service Month (1-12)	1				
1084	Useful Life	42	Annual Depreciation Expense	(Investment / Useful Life)	\$	8,095
1085	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1088	2013	\$ 339,997	\$ 7,248	\$ 332,749	\$ 56,315	\$ 56,315
1089	2014	\$ 332,749	\$ 7,555	\$ 325,194	\$ 50,514	\$ 50,514
1090	2015	\$ 325,194	\$ 7,555	\$ 317,638	\$ 45,189	\$ 45,189
1091	2016	\$ 317,638	\$ 8,095	\$ 309,543	\$ 45,236	\$ 45,236
1092	2017	\$ 309,543	\$ 8,095	\$ 301,448	\$ 44,462	\$ 44,462
1093	2018	\$ 301,448	\$ 8,095	\$ 293,353	\$ 43,498	\$ 43,498
1094	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1095	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1096	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1097	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1098	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1133						
1134	Project Totals			\$	285,215	\$ 285,215

Worksheet G

Project 22: Canadian River Substation - install new 345 kV substation in Muskogee - Pittsburg Line

UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1135	Investment \$ 8,859,607					Current Year 2018
1136	Service Year (yyyy) 2013					NPCC w/o incentives, less depreciation 11.90%
1137	Service Month (1-12) 6					
1138	Useful Life 42					Annual Depreciation Expense (Investment / Useful Life) \$ 210,943
1139	CIAC (Yes or No) No					
1142	2013	\$ 8,859,607	\$ 103,019	\$ 8,756,588	\$ 855,647	\$ 855,647
1143	2014	\$ 8,756,588	\$ 196,880	\$ 8,559,708	\$ 1,327,494	\$ 1,327,494
1144	2015	\$ 8,559,708	\$ 196,880	\$ 8,362,828	\$ 1,187,588	\$ 1,187,588
1145	2016	\$ 8,362,828	\$ 210,943	\$ 8,151,885	\$ 1,188,927	\$ 1,188,927
1146	2017	\$ 8,151,885	\$ 210,943	\$ 7,940,942	\$ 1,168,806	\$ 1,168,806
1147	2018	\$ 7,940,942	\$ 210,943	\$ 7,729,999	\$ 1,143,695	\$ 1,143,695
1148	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1149	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1150	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1151	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$ 6,872,158	\$ 6,872,158	

Worksheet G

Project 23: Paoli Substation - upgrade 138 kV section of substation

UID - 50346A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1189	Investment	\$ 472,837	Current Year		2018	
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.90%
1191	Service Month (1-12)	3				
1192	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)			\$ 11,258
1193	CIAC (Yes or No)	No				
1196	2013	\$ 472,837	\$ 8,247	\$ 464,590	\$ 65,324	\$ 65,324
1197	2014	\$ 464,590	\$ 10,507	\$ 454,082	\$ 70,489	\$ 70,489
1198	2015	\$ 454,082	\$ 10,507	\$ 443,575	\$ 63,060	\$ 63,060
1199	2016	\$ 443,575	\$ 11,258	\$ 432,317	\$ 63,127	\$ 63,127
1200	2017	\$ 432,317	\$ 11,258	\$ 421,059	\$ 62,052	\$ 62,052
1201	2018	\$ 421,059	\$ 11,258	\$ 409,801	\$ 60,712	\$ 60,712
1202	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1203	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1204	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1205	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1206	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1207	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1241						
1242	Project Totals			\$ 384,764	\$ 384,764	

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section of substation

UID - 50346

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
1243	Investment	\$ 960,003	Current Year			2018
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.90%
1245	Service Month (1-12)	3				
1246	Useful Life	42	Annual Depreciation Expense	(Investment / Useful Life)	\$	22,857
1247	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1250	2013	\$ 960,003	\$ 16,744	\$ 943,259	\$ 132,628	\$ 132,628
1251	2014	\$ 943,259	\$ 21,333	\$ 921,925	\$ 143,115	\$ 143,115
1252	2015	\$ 921,925	\$ 21,333	\$ 900,592	\$ 128,030	\$ 128,030
1253	2016	\$ 900,592	\$ 22,857	\$ 877,735	\$ 128,168	\$ 128,168
1254	2017	\$ 877,735	\$ 22,857	\$ 854,878	\$ 125,984	\$ 125,984
1255	2018	\$ 854,878	\$ 22,857	\$ 832,020	\$ 123,263	\$ 123,263
1256	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1257	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1258	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1259	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1260	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1295						
1296	Project Totals			\$	781,188	\$ 781,188

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV Line

UID - 11133

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
1297	Investment	\$ 1,551,082	Current Year		2018		
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.90%	
1299	Service Month (1-12)	1					
1300	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)			\$ 36,931	
1301	CIAC (Yes or No)	No					
1302							
1303							
1304	2013	\$ 1,551,082	\$ 33,066	\$ 1,518,016	\$ 256,913	\$ 256,913	
1305	2014	\$ 1,518,016	\$ 34,468	\$ 1,483,548	\$ 230,446	\$ 230,446	
1306	2015	\$ 1,483,548	\$ 34,468	\$ 1,449,079	\$ 206,155	\$ 206,155	
1307	2016	\$ 1,449,079	\$ 36,931	\$ 1,412,149	\$ 206,369	\$ 206,369	
1308	2017	\$ 1,412,149	\$ 36,931	\$ 1,375,218	\$ 202,838	\$ 202,838	
1309	2018	\$ 1,375,218	\$ 36,931	\$ 1,338,288	\$ 198,441	\$ 198,441	
1310	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1311	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1312	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1313	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1314	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1315	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1316	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1317	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1318	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1319	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1320	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1321	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1322	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1323	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1324	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1325	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1326	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1327	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1328	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1329	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1330	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1331	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1332	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1333	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1334	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1335	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1336	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1337	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1338	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1339	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1340	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1341	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1342	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1343	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1344	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1345	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1346	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1347	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1348	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1349							
1350	Project Totals			\$	1,301,164	\$ 1,301,164	

Worksheet G

Project 26: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminate
 Oak Grove - Hwy 99 69 kV Line
 UID - 50594 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
1351	Investment	\$ 2,326,622	Current Year		2018	
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.90%	
1353	Service Month (1-12)	1				
1354	Useful Life	42	Annual Depreciation Expense	(Investment / Useful Life)	\$	55,396
1355	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1358	2013	\$ 2,326,622	\$ 49,599	\$ 2,277,023	\$ 385,369	\$ 385,369
1359	2014	\$ 2,277,023	\$ 51,703	\$ 2,225,321	\$ 345,669	\$ 345,669
1360	2015	\$ 2,225,321	\$ 51,703	\$ 2,173,618	\$ 309,233	\$ 309,233
1361	2016	\$ 2,173,618	\$ 55,396	\$ 2,118,222	\$ 309,554	\$ 309,554
1362	2017	\$ 2,118,222	\$ 55,396	\$ 2,062,827	\$ 304,256.5	\$ 304,257
1363	2018	\$ 2,062,827	\$ 55,396	\$ 2,007,431	\$ 297,662.1	\$ 297,662
1364	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1365	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1366	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1367	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1368	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1369	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1403						
1404	Project Totals			\$	1,951,745	\$ 1,951,745

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CT at Classen sub

UID - 11339

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
1405	Investment	\$	101,258	Current Year		2018
1406	Service Year (yyyy)		2013	NPCC w/o incentives, less depreciation		11.90%
1407	Service Month (1-12)		12			
1408	Useful Life		42	Annual Depreciation Expense (Investment / Useful Life)	\$	2,411
1409	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1412	2013	\$ 101,258	\$ -	\$ 101,258	\$ 1,231	\$ 1,231
1413	2014	\$ 101,258	\$ 2,250	\$ 99,008	\$ 15,326	\$ 15,326
1414	2015	\$ 99,008	\$ 2,250	\$ 96,758	\$ 13,711	\$ 13,711
1415	2016	\$ 96,758	\$ 2,411	\$ 94,347	\$ 13,728	\$ 13,728
1416	2017	\$ 94,347	\$ 2,411	\$ 91,936	\$ 13,499	\$ 13,499
1417	2018	\$ 91,936	\$ 2,411	\$ 89,525	\$ 13,212	\$ 13,212
1418	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1419	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1420	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1421	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1422	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1423	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1457						
1458	Project Totals			\$	70,706	\$ 70,706

Worksheet G

Project 28: Lula Substation - install 9 MVAR of 69 kV capacitors

UID - 50408

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
1459	Investment	\$ 611,252	Current Year		2018	
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.90%	
1461	Service Month (1-12)	6				
1462	Useful Life	42	Annual Depreciation Expense	(Investment / Useful Life)	\$	14,554
1463	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1466	2013	\$ 611,252	\$ 7,108	\$ 604,144	\$ 59,034	\$ 59,034
1467	2014	\$ 604,144	\$ 13,583	\$ 590,561	\$ 91,588	\$ 91,588
1468	2015	\$ 590,561	\$ 13,583	\$ 576,978	\$ 81,935	\$ 81,935
1469	2016	\$ 576,978	\$ 14,554	\$ 562,424	\$ 82,028	\$ 82,028
1470	2017	\$ 562,424	\$ 14,554	\$ 547,870	\$ 80,640	\$ 80,640
1471	2018	\$ 547,870	\$ 14,554	\$ 533,317	\$ 78,907	\$ 78,907
1472	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1473	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1474	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1475	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1476	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1477	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1478	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1479	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1480	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1481	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1482	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1483	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1484	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1485	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1486	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1487	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1488	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1489	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1490	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1491	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1492	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1493	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1494	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1495	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1496	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1497	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1498	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1499	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1500	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1501	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1502	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1503	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1504	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1505	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1506	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1507	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1508	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1509	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1510	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1511						
1512	Project Totals			\$	474,132	\$ 474,132

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A

UID - 50529

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1513	Investment \$ 917,217					Current Year 2018
1514	Service Year (yyyy) 2013					NPCC w/o incentives, less depreciation 11.90%
1515	Service Month (1-12) 12					
1516	Useful Life 42					Annual Depreciation Expense (Investment / Useful Life) \$ 21,839
1517	CIAC (Yes or No) No					
1520	2013	\$ 917,217	\$ -	\$ 917,217	\$ 11,150	\$ 11,150
1521	2014	\$ 917,217	\$ 20,383	\$ 896,834	\$ 138,826	\$ 138,826
1522	2015	\$ 896,834	\$ 20,383	\$ 876,452	\$ 124,197	\$ 124,197
1523	2016	\$ 876,452	\$ 21,839	\$ 854,613	\$ 124,350	\$ 124,350
1524	2017	\$ 854,613	\$ 21,839	\$ 832,775	\$ 122,274	\$ 122,274
1525	2018	\$ 832,775	\$ 21,839	\$ 810,936	\$ 119,674	\$ 119,674
1526	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1527	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1528	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1529	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565						
1566	Project Totals			\$ 640,471	\$ 640,471	\$ 640,471

Worksheet G

Project 30: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wavetraps, 1 - 161 kV breaker, and 3 - 161 kV switches at Five Tribes. Also increase CT ratios at Five Tribes.
UID - 10875 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1567	Investment	\$ 2,924,076	Current Year			2018
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.90%
1569	Service Month (1-12)	12				
1570	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	69,621
1571	CIAC (Yes or No)	No				
1572	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1573						
1574	2013	\$ 2,924,076	\$ -	\$ 2,924,076	\$ 28,531	\$ 28,531
1575	2014	\$ 2,924,076	\$ 64,979	\$ 2,859,097	\$ 403,548	\$ 403,548
1576	2015	\$ 2,859,097	\$ 64,979	\$ 2,794,117	\$ 395,940	\$ 395,940
1577	2016	\$ 2,794,117	\$ 69,621	\$ 2,724,496	\$ 396,427	\$ 396,427
1578	2017	\$ 2,724,496	\$ 69,621	\$ 2,654,875	\$ 389,807	\$ 389,807
1579	2018	\$ 2,654,875	\$ 69,621	\$ 2,585,254	\$ 381,519	\$ 381,519
1580	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1581	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1582	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1583	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1584	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1585	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1586	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1619						
1620	Project Totals			\$	1,995,772	\$ 1,995,772

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV and associate substation facilities

UIDS - 11129, 11130 & 11131

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1621	Investment \$ 6,020,116		Current Year		2018	
1622	Service Year (yyyy) 2013		NPCC w/o incentives, less depreciation		11.90%	
1623	Service Month (1-12) 12					
1624	Useful Life 42		Annual Depreciation Expense (Investment / Useful Life)		\$ 143,336	
1625	CIAC (Yes or No) No					
1626						
1627						
1628	2013	\$ 6,020,116	\$ -	\$ 6,019,941	\$ 73,140	\$ 73,140
1629	2014	\$ 6,019,941	\$ 133,707	\$ 5,886,234	\$ 910,674	\$ 910,674
1630	2015	\$ 5,886,234	\$ 133,776	\$ 5,752,458	\$ 815,149	\$ 815,149
1631	2016	\$ 5,752,458	\$ 143,336	\$ 5,609,122	\$ 816,157	\$ 816,157
1632	2017	\$ 5,609,122	\$ 143,336	\$ 5,465,786	\$ 802,527	\$ 802,527
1633	2018	\$ 5,465,786	\$ 143,336	\$ 5,322,450	\$ 785,464	\$ 785,464
1634	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1635	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1636	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1637	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1638	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1673						
1674	Project Totals			\$ 4,203,111	\$ 4,203,111	

Worksheet G

Project 32: Kolache Substation - add 9 MVAR of 69 kV capacitors to substation

UID - 50098

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
1675	Investment	\$ 693,192	Current Year		2018	
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.90%
1677	Service Month (1-12)	2				
1678	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	16,505
1679	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1682	2014	\$ 693,192	\$ 12,837	\$ 680,355	\$ 86,611	\$ 86,611
1683	2015	\$ 680,355	\$ 15,404	\$ 664,951	\$ 94,163	\$ 94,163
1684	2016	\$ 664,951	\$ 16,505	\$ 648,446	\$ 94,283	\$ 94,283
1685	2017	\$ 648,446	\$ 16,505	\$ 631,942	\$ 92,715	\$ 92,715
1686	2018	\$ 631,942	\$ 16,505	\$ 615,437	\$ 90,750	\$ 90,750
1687	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1688	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1689	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1690	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1691	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1692	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1727						
1728	Project Totals			\$	458,522	\$ 458,522

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 miles of new line & install 3-way switch at Medford Tap

UID - 50622 & 50630

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
1729	Investment	\$	2,135,534	Current Year		2018	
1730	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			11.90%
1731	Service Month (1-12)		3				
1732	Useful Life		42	Annual Depreciation Expense (Investment / Useful Life)		\$	50,846
1733	CIAC (Yes or No)		No				
1734	Investment		Beginning	Depreciation	Ending	Revenue	Rev. Req. for
1735	Year		Balance	Expense	Balance	Requirement	SPP Allocation
1736	2014	\$	2,135,534	\$ 38,135	\$ 2,097,399	\$ 247,403	\$ 247,403
1737	2015	\$	2,097,399	\$ 50,846	\$ 2,046,553	\$ 296,247	\$ 296,247
1738	2016	\$	2,046,553	\$ 50,846	\$ 1,995,707	\$ 290,225	\$ 290,225
1739	2017	\$	1,995,707	\$ 50,846	\$ 1,944,861	\$ 285,393	\$ 285,393
1740	2018	\$	1,944,861	\$ 50,846	\$ 1,894,015	\$ 279,340	\$ 279,340
1741	2019	\$	-	\$ -	\$ -	\$ -	\$ -
1742	2020	\$	-	\$ -	\$ -	\$ -	\$ -
1743	2021	\$	-	\$ -	\$ -	\$ -	\$ -
1744	2022	\$	-	\$ -	\$ -	\$ -	\$ -
1745	2023	\$	-	\$ -	\$ -	\$ -	\$ -
1746	2024	\$	-	\$ -	\$ -	\$ -	\$ -
1747	2025	\$	-	\$ -	\$ -	\$ -	\$ -
1748	2026	\$	-	\$ -	\$ -	\$ -	\$ -
1749	2027	\$	-	\$ -	\$ -	\$ -	\$ -
1750	2028	\$	-	\$ -	\$ -	\$ -	\$ -
1751	2029	\$	-	\$ -	\$ -	\$ -	\$ -
1752	2030	\$	-	\$ -	\$ -	\$ -	\$ -
1753	2031	\$	-	\$ -	\$ -	\$ -	\$ -
1754	2032	\$	-	\$ -	\$ -	\$ -	\$ -
1755	2033	\$	-	\$ -	\$ -	\$ -	\$ -
1756	2034	\$	-	\$ -	\$ -	\$ -	\$ -
1757	2035	\$	-	\$ -	\$ -	\$ -	\$ -
1758	2036	\$	-	\$ -	\$ -	\$ -	\$ -
1759	2037	\$	-	\$ -	\$ -	\$ -	\$ -
1760	2038	\$	-	\$ -	\$ -	\$ -	\$ -
1761	2039	\$	-	\$ -	\$ -	\$ -	\$ -
1762	2040	\$	-	\$ -	\$ -	\$ -	\$ -
1763	2041	\$	-	\$ -	\$ -	\$ -	\$ -
1764	2042	\$	-	\$ -	\$ -	\$ -	\$ -
1765	2043	\$	-	\$ -	\$ -	\$ -	\$ -
1766	2044	\$	-	\$ -	\$ -	\$ -	\$ -
1767	2045	\$	-	\$ -	\$ -	\$ -	\$ -
1768	2046	\$	-	\$ -	\$ -	\$ -	\$ -
1769	2047	\$	-	\$ -	\$ -	\$ -	\$ -
1770	2048	\$	-	\$ -	\$ -	\$ -	\$ -
1771	2049	\$	-	\$ -	\$ -	\$ -	\$ -
1772	2050	\$	-	\$ -	\$ -	\$ -	\$ -
1773	2051	\$	-	\$ -	\$ -	\$ -	\$ -
1774	2052	\$	-	\$ -	\$ -	\$ -	\$ -
1775	2053	\$	-	\$ -	\$ -	\$ -	\$ -
1776	2054	\$	-	\$ -	\$ -	\$ -	\$ -
1777	2055	\$	-	\$ -	\$ -	\$ -	\$ -
1778	2056	\$	-	\$ -	\$ -	\$ -	\$ -
1779	2057	\$	-	\$ -	\$ -	\$ -	\$ -
1780	2058	\$	-	\$ -	\$ -	\$ -	\$ -
1781							
1782	Project Totals					\$ 1,398,607	\$ 1,398,607

Worksheet G

Project 34: Crescent - Cottonwood Creek - convert 13.7 mi of 69 kV line to 138 kV and install 138 kV terminal equipment at Cottonwood Creek substation
 UID - 10792 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
1783	Investment	\$ 7,449,800	Current Year			2018
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.90%
1785	Service Month (1-12)	4				
1786	Useful Life	42	Annual Depreciation Expense	(Investment / Useful Life)	\$	177,376
1787	CIAC (Yes or No)	No				
1788	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1789						
1790	2014	\$ 7,449,800	\$ 110,367	\$ 7,339,433	\$ 761,345	\$ 761,345
1791	2015	\$ 7,339,433	\$ 165,551	\$ 7,173,881	\$ 1,015,214	\$ 1,015,214
1792	2016	\$ 7,173,881	\$ 177,376	\$ 6,996,505	\$ 1,016,532	\$ 1,016,532
1793	2017	\$ 6,996,505	\$ 177,376	\$ 6,819,129	\$ 999,698.42	\$ 999,698
1794	2018	\$ 6,819,129	\$ 177,376	\$ 6,641,753	\$ 978,583.16	\$ 978,583
1795	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1796	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1797	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1798	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1799	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1835						
1836	Project Totals			\$	4,771,373	\$ 4,771,373

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in the Woodring - Wichita 345 kV Line

UID - 50587

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1837	Investment \$ 5,972,510		Current Year		2018	
1838	Service Year (yyyy) 2014		NPCC w/o incentives, less depreciation		11.90%	
1839	Service Month (1-12) 4					
1840	Useful Life 42		Annual Depreciation Expense (Investment / Useful Life)		\$ 142,203	
1841	CIAC (Yes or No) No					
1842						
1843						
1844	2014	\$ 5,972,510	\$ 88,482	\$ 5,884,028	\$ 610,371	\$ 610,371
1845	2015	\$ 5,884,028	\$ 132,722	\$ 5,751,306	\$ 813,898	\$ 813,898
1846	2016	\$ 5,751,306	\$ 142,203	\$ 5,609,103	\$ 814,954	\$ 814,954
1847	2017	\$ 5,609,103	\$ 142,203	\$ 5,466,901	\$ 801,459	\$ 801,459
1848	2018	\$ 5,466,901	\$ 142,203	\$ 5,324,698	\$ 784,531	\$ 784,531
1849	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1850	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1851	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1852	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1853	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889						
1890	Project Totals			\$ 3,825,213	\$ 3,825,213	

Worksheet G

Project 36: Renfrow Substation - construct new 138 kV substation section including 400 MVA, 345 / 138 kV transformer in the Woodring - Wichita 345 kV Line
UID - 50586 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1891	Investment	\$ 6,796,769	Current Year			2018
1892	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.90%
1893	Service Month (1-12)	4				
1894	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	161,828
1895	CIAC (Yes or No)	No				
1896	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1898	2014	\$ 6,796,769	\$ 100,693	\$ 6,696,076	\$ 694,608	\$ 694,608
1899	2015	\$ 6,696,076	\$ 151,039	\$ 6,545,037	\$ 926,223	\$ 926,223
1900	2016	\$ 6,545,037	\$ 161,828	\$ 6,383,209	\$ 927,425	\$ 927,425
1901	2017	\$ 6,383,209	\$ 161,828	\$ 6,221,381	\$ 912,067	\$ 912,067
1902	2018	\$ 6,221,381	\$ 161,828	\$ 6,059,553	\$ 892,803	\$ 892,803
1903	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1904	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1905	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1906	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1907	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals			\$	4,353,126	\$ 4,353,126

Worksheet G

Project 37: Grant County - construct new substation 138 kV section in the Koch - Medford 69 kV Line

UID - 50588

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
1945	Investment	\$ 2,798,276	Current Year		2018	
1946	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.90%
1947	Service Month (1-12)	4				
1948	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	66,626
1949	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1952	2014	\$ 2,798,276	\$ 41,408	\$ 2,756,868	\$ 285,980	\$ 285,980
1953	2015	\$ 2,756,868	\$ 62,185	\$ 2,694,683	\$ 381,339	\$ 381,339
1954	2016	\$ 2,694,683	\$ 66,626	\$ 2,628,058	\$ 381,833	\$ 381,833
1955	2017	\$ 2,628,058	\$ 66,626	\$ 2,561,432	\$ 375,510	\$ 375,510
1956	2018	\$ 2,561,432	\$ 66,626	\$ 2,494,806	\$ 367,579	\$ 367,579
1957	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1958	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1959	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1960	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1961	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1962	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1963	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1964	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1965	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1966	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1967	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1968	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1969	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1970	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1971	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1972	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1973	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1974	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1975	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1976	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1977	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1978	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1979	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1980	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1981	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1982	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1983	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1984	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1985	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1986	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1987	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1988	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1989	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1990	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1991	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1992	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1993	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1994	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1995	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1996	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1997						
1998	Project Totals			\$	1,792,240	\$ 1,792,240

Worksheet G

Project 38: Grant County - construct new substation 69 kV section including 138 / 69 kV transformer in the Koch - Medford 69 kV Line

UID - 50589

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.
1999
2000
2001
2002
2003
2004
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2052

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 3,304,946					Current Year 2018
Service Year (yyyy)	2014					NPCC w/o incentives, less depreciation 11.90%
Service Month (1-12)	4					
Useful Life	42					Annual Depreciation Expense (Investment / Useful Life) \$ 78,689
CIAC (Yes or No)	No					
2014	\$ 3,304,946	\$ 48,786	\$ 3,256,160	\$ 369,710	\$ 369,710	
2015	\$ 3,256,160	\$ 73,405	\$ 3,182,755	\$ 450,160	\$ 450,160	
2016	\$ 3,182,755	\$ 78,689	\$ 3,104,066	\$ 450,744	\$ 450,744	
2017	\$ 3,104,066	\$ 78,689	\$ 3,025,377	\$ 443,521	\$ 443,521	
2018	\$ 3,025,377	\$ 78,689	\$ 2,946,687	\$ 434,153	\$ 434,153	
2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 2,148,288	\$ 2,148,288	

Worksheet G

Project 39: Ft. Smith - Colony 161 kV Line - reconductor 2.2 mi. of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2053	Investment	\$ 2,126,169	Current Year			2018
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.90%
2055	Service Month (1-12)	7				
2056	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	50,623
2057	CIAC (Yes or No)	No				
2058	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2059						
2060	2014	\$ 2,126,169	\$ 16,137	\$ 2,110,032	\$ 154,084	\$ 154,084
2061	2015	\$ 2,110,032	\$ 47,248	\$ 2,062,784	\$ 291,540	\$ 291,540
2062	2016	\$ 2,062,784	\$ 50,623	\$ 2,012,160	\$ 291,937	\$ 291,937
2063	2017	\$ 2,012,160	\$ 50,623	\$ 1,961,537	\$ 287,142	\$ 287,142
2064	2018	\$ 1,961,537	\$ 50,623	\$ 1,910,914	\$ 281,116	\$ 281,116
2065	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2066	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2067	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2068	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2069	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2105						
2106	Project Totals				\$ 1,305,819	\$ 1,305,819

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 mi. of new 138 kV line

UID - 50590

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2107	\$ 5,683,930					2018
2108	2014					11.90%
2109	10					
2110	42					
2111	No					
2112						
2113						
2114	\$ 5,683,930	\$ 21,048	\$ 5,662,882	\$ 188,013	\$ 188,013	
2115	\$ 5,662,882	\$ 126,287	\$ 5,536,595	\$ 781,827	\$ 781,827	
2116	\$ 5,536,595	\$ 135,332	\$ 5,401,263	\$ 782,918	\$ 782,918	
2117	\$ 5,401,263	\$ 135,332	\$ 5,265,932	\$ 770,255	\$ 770,255	
2118	\$ 5,265,932	\$ 135,332	\$ 5,130,600	\$ 754,145	\$ 754,145	
2119	\$ -	\$ -	\$ -	\$ -	\$ -	
2120	\$ -	\$ -	\$ -	\$ -	\$ -	
2121	\$ -	\$ -	\$ -	\$ -	\$ -	
2122	\$ -	\$ -	\$ -	\$ -	\$ -	
2123	\$ -	\$ -	\$ -	\$ -	\$ -	
2124	\$ -	\$ -	\$ -	\$ -	\$ -	
2125	\$ -	\$ -	\$ -	\$ -	\$ -	
2126	\$ -	\$ -	\$ -	\$ -	\$ -	
2127	\$ -	\$ -	\$ -	\$ -	\$ -	
2128	\$ -	\$ -	\$ -	\$ -	\$ -	
2129	\$ -	\$ -	\$ -	\$ -	\$ -	
2130	\$ -	\$ -	\$ -	\$ -	\$ -	
2131	\$ -	\$ -	\$ -	\$ -	\$ -	
2132	\$ -	\$ -	\$ -	\$ -	\$ -	
2133	\$ -	\$ -	\$ -	\$ -	\$ -	
2134	\$ -	\$ -	\$ -	\$ -	\$ -	
2135	\$ -	\$ -	\$ -	\$ -	\$ -	
2136	\$ -	\$ -	\$ -	\$ -	\$ -	
2137	\$ -	\$ -	\$ -	\$ -	\$ -	
2138	\$ -	\$ -	\$ -	\$ -	\$ -	
2139	\$ -	\$ -	\$ -	\$ -	\$ -	
2140	\$ -	\$ -	\$ -	\$ -	\$ -	
2141	\$ -	\$ -	\$ -	\$ -	\$ -	
2142	\$ -	\$ -	\$ -	\$ -	\$ -	
2143	\$ -	\$ -	\$ -	\$ -	\$ -	
2144	\$ -	\$ -	\$ -	\$ -	\$ -	
2145	\$ -	\$ -	\$ -	\$ -	\$ -	
2146	\$ -	\$ -	\$ -	\$ -	\$ -	
2147	\$ -	\$ -	\$ -	\$ -	\$ -	
2148	\$ -	\$ -	\$ -	\$ -	\$ -	
2149	\$ -	\$ -	\$ -	\$ -	\$ -	
2150	\$ -	\$ -	\$ -	\$ -	\$ -	
2151	\$ -	\$ -	\$ -	\$ -	\$ -	
2152	\$ -	\$ -	\$ -	\$ -	\$ -	
2153	\$ -	\$ -	\$ -	\$ -	\$ -	
2154	\$ -	\$ -	\$ -	\$ -	\$ -	
2155	\$ -	\$ -	\$ -	\$ -	\$ -	
2156	\$ -	\$ -	\$ -	\$ -	\$ -	
2157	\$ -	\$ -	\$ -	\$ -	\$ -	
2158	\$ -	\$ -	\$ -	\$ -	\$ -	
2159						
2160	Project Totals			\$ 3,277,159	\$ 3,277,159	

Worksheet G

Project 41: Koch Substation - convert to 138 kV operation

CANCELLED

UID - 50592

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
2161	Investment	\$	-	Current Year		2018	
2162	Service Year (yyyy)		2014	NPCC w/o incentives, less depreciation			11.90%
2163	Service Month (1-12)		10				
2164	Useful Life		42	Annual Depreciation Expense (Investment / Useful Life)		\$	-
2165	CIAC (Yes or No)		No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2168	2014	\$ -	\$ -	\$ -	\$ -	\$ -	-
2169	2015	\$ -	\$ -	\$ -	\$ -	\$ -	-
2170	2016	\$ -	\$ -	\$ -	\$ -	\$ -	-
2171	2017	\$ -	\$ -	\$ -	\$ -	\$ -	-
2172	2018	\$ -	\$ -	\$ -	\$ -	\$ -	-
2173	2019	\$ -	\$ -	\$ -	\$ -	\$ -	-
2174	2020	\$ -	\$ -	\$ -	\$ -	\$ -	-
2175	2021	\$ -	\$ -	\$ -	\$ -	\$ -	-
2176	2022	\$ -	\$ -	\$ -	\$ -	\$ -	-
2177	2023	\$ -	\$ -	\$ -	\$ -	\$ -	-
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -	-
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -	-
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -	-
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -	-
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -	-
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -	-
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -	-
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -	-
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -	-
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -	-
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -	-
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -	-
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -	-
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -	-
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -	-
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -	-
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -	-
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -	-
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -	-
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -	-
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -	-
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -	-
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -	-
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -	-
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -	-
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -	-
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -	-
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -	-
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -	-
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -	-
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -	-
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -	-
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -	-
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -	-
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -	-
2213							
2214	Project Totals				\$ -	\$ -	-

Worksheet G

Project 42: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV
 UID - 11244 & 11245 PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2215	Investment	\$ 170,293,119	Current Year			2018
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.90%
2217	Service Month (1-12)	4				
2218	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	4,054,598
2219	CIAC (Yes or No)	No				
2220	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2221	2014	\$ 170,293,119	\$ 2,506,803	\$ 167,786,316	\$ 17,292,627	\$ 17,292,627
2222	2015	\$ 167,786,316	\$ 3,760,204	\$ 164,026,112	\$ 23,058,823	\$ 23,058,823
2223	2016	\$ 164,026,112	\$ 4,028,790	\$ 159,997,321	\$ 23,088,745	\$ 23,088,745
2224	2017	\$ 159,997,321	\$ 4,054,598	\$ 155,942,723	\$ 22,859,708	\$ 22,859,708
2225	2018	\$ 155,942,723	\$ 4,054,598	\$ 151,888,125	\$ 22,377,039	\$ 22,377,039
2226	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2227	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2228	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2229	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2230	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2231	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2232	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2266						
2267						
2268	Project Totals				\$ 108,676,942	\$ 108,676,942

Worksheet G

Project 43: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV
 UID - 11246 & 11247 PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2269	Investment \$ 136,521,855		Current Year		2018	
2270	Service Year (yyyy) 2014		NPCC w/o incentives, less depreciation		11.90%	
2271	Service Month (1-12) 10					
2272	Useful Life 42		Annual Depreciation Expense (Investment / Useful Life)		\$ 3,250,520	
2273	CIAC (Yes or No) No					
2274						
2275						
2276	\$ 136,521,855	\$ 505,612	\$ 136,016,243	\$ 4,516,464	\$ 4,516,464	
2277	\$ 136,016,243	\$ 3,033,670	\$ 132,982,573	\$ 18,781,076	\$ 18,781,076	
2278	\$ 132,982,573	\$ 3,250,361	\$ 129,732,212	\$ 18,807,265	\$ 18,807,265	
2279	\$ 129,732,212	\$ 3,250,520	\$ 126,481,692	\$ 18,500,663	\$ 18,500,663	
2280	\$ 126,481,692	\$ 3,250,520	\$ 123,231,172	\$ 18,113,713	\$ 18,113,713	
2281	\$ -	\$ -	\$ -	\$ -	\$ -	
2282	\$ -	\$ -	\$ -	\$ -	\$ -	
2283	\$ -	\$ -	\$ -	\$ -	\$ -	
2284	\$ -	\$ -	\$ -	\$ -	\$ -	
2285	\$ -	\$ -	\$ -	\$ -	\$ -	
2286	\$ -	\$ -	\$ -	\$ -	\$ -	
2287	\$ -	\$ -	\$ -	\$ -	\$ -	
2288	\$ -	\$ -	\$ -	\$ -	\$ -	
2289	\$ -	\$ -	\$ -	\$ -	\$ -	
2290	\$ -	\$ -	\$ -	\$ -	\$ -	
2291	\$ -	\$ -	\$ -	\$ -	\$ -	
2292	\$ -	\$ -	\$ -	\$ -	\$ -	
2293	\$ -	\$ -	\$ -	\$ -	\$ -	
2294	\$ -	\$ -	\$ -	\$ -	\$ -	
2295	\$ -	\$ -	\$ -	\$ -	\$ -	
2296	\$ -	\$ -	\$ -	\$ -	\$ -	
2297	\$ -	\$ -	\$ -	\$ -	\$ -	
2298	\$ -	\$ -	\$ -	\$ -	\$ -	
2299	\$ -	\$ -	\$ -	\$ -	\$ -	
2300	\$ -	\$ -	\$ -	\$ -	\$ -	
2301	\$ -	\$ -	\$ -	\$ -	\$ -	
2302	\$ -	\$ -	\$ -	\$ -	\$ -	
2303	\$ -	\$ -	\$ -	\$ -	\$ -	
2304	\$ -	\$ -	\$ -	\$ -	\$ -	
2305	\$ -	\$ -	\$ -	\$ -	\$ -	
2306	\$ -	\$ -	\$ -	\$ -	\$ -	
2307	\$ -	\$ -	\$ -	\$ -	\$ -	
2308	\$ -	\$ -	\$ -	\$ -	\$ -	
2309	\$ -	\$ -	\$ -	\$ -	\$ -	
2310	\$ -	\$ -	\$ -	\$ -	\$ -	
2311	\$ -	\$ -	\$ -	\$ -	\$ -	
2312	\$ -	\$ -	\$ -	\$ -	\$ -	
2313	\$ -	\$ -	\$ -	\$ -	\$ -	
2314	\$ -	\$ -	\$ -	\$ -	\$ -	
2315	\$ -	\$ -	\$ -	\$ -	\$ -	
2316	\$ -	\$ -	\$ -	\$ -	\$ -	
2317	\$ -	\$ -	\$ -	\$ -	\$ -	
2318	\$ -	\$ -	\$ -	\$ -	\$ -	
2319	\$ -	\$ -	\$ -	\$ -	\$ -	
2320	\$ -	\$ -	\$ -	\$ -	\$ -	
2321						
2322	Project Totals			\$ 78,719,181	\$ 78,719,181	

Worksheet G

Project 44: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

UID - 50625

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2323	\$ 7,940,522					2018
2324	2015					11.90%
2325	5					
2326	42					
2327	No					
2328						
2329						
2330	\$ 7,940,522	\$ 102,913	\$ 7,837,609	\$ 710,589	\$ 710,589	
2331	\$ 7,837,609	\$ 189,023	\$ 7,648,586	\$ 1,105,917	\$ 1,105,917	
2332	\$ 7,648,586	\$ 189,060	\$ 7,459,526	\$ 1,088,312	\$ 1,088,312	
2333	\$ 7,459,526	\$ 189,060	\$ 7,270,466	\$ 1,065,806	\$ 1,065,806	
2334	\$ -	\$ -	\$ -	\$ -	\$ -	
2335	\$ -	\$ -	\$ -	\$ -	\$ -	
2336	\$ -	\$ -	\$ -	\$ -	\$ -	
2337	\$ -	\$ -	\$ -	\$ -	\$ -	
2338	\$ -	\$ -	\$ -	\$ -	\$ -	
2339	\$ -	\$ -	\$ -	\$ -	\$ -	
2340	\$ -	\$ -	\$ -	\$ -	\$ -	
2341	\$ -	\$ -	\$ -	\$ -	\$ -	
2342	\$ -	\$ -	\$ -	\$ -	\$ -	
2343	\$ -	\$ -	\$ -	\$ -	\$ -	
2344	\$ -	\$ -	\$ -	\$ -	\$ -	
2345	\$ -	\$ -	\$ -	\$ -	\$ -	
2346	\$ -	\$ -	\$ -	\$ -	\$ -	
2347	\$ -	\$ -	\$ -	\$ -	\$ -	
2348	\$ -	\$ -	\$ -	\$ -	\$ -	
2349	\$ -	\$ -	\$ -	\$ -	\$ -	
2350	\$ -	\$ -	\$ -	\$ -	\$ -	
2351	\$ -	\$ -	\$ -	\$ -	\$ -	
2352	\$ -	\$ -	\$ -	\$ -	\$ -	
2353	\$ -	\$ -	\$ -	\$ -	\$ -	
2354	\$ -	\$ -	\$ -	\$ -	\$ -	
2355	\$ -	\$ -	\$ -	\$ -	\$ -	
2356	\$ -	\$ -	\$ -	\$ -	\$ -	
2357	\$ -	\$ -	\$ -	\$ -	\$ -	
2358	\$ -	\$ -	\$ -	\$ -	\$ -	
2359	\$ -	\$ -	\$ -	\$ -	\$ -	
2360	\$ -	\$ -	\$ -	\$ -	\$ -	
2361	\$ -	\$ -	\$ -	\$ -	\$ -	
2362	\$ -	\$ -	\$ -	\$ -	\$ -	
2363	\$ -	\$ -	\$ -	\$ -	\$ -	
2364	\$ -	\$ -	\$ -	\$ -	\$ -	
2365	\$ -	\$ -	\$ -	\$ -	\$ -	
2366	\$ -	\$ -	\$ -	\$ -	\$ -	
2367	\$ -	\$ -	\$ -	\$ -	\$ -	
2368	\$ -	\$ -	\$ -	\$ -	\$ -	
2369	\$ -	\$ -	\$ -	\$ -	\$ -	
2370	\$ -	\$ -	\$ -	\$ -	\$ -	
2371	\$ -	\$ -	\$ -	\$ -	\$ -	
2372	\$ -	\$ -	\$ -	\$ -	\$ -	
2373	\$ -	\$ -	\$ -	\$ -	\$ -	
2374	\$ -	\$ -	\$ -	\$ -	\$ -	
2375	\$ -	\$ -	\$ -	\$ -	\$ -	
2376	Project Totals			\$ 3,970,624	\$ 3,970,624	

Worksheet G

Project 45: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia Sub

UID - 50627

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
2377	Investment	\$ 3,461,905	Current Year		2018	
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		11.90%	
2379	Service Month (1-12)	5				
2380	Useful Life	42	Annual Depreciation Expense	(Investment / Useful Life)	\$	82,426
2381	CIAC (Yes or No)	No				
2382	Investment	Beginning	Depreciation	Ending	Revenue	Rev. Req. for
2383	Year	Balance	Expense	Balance	Requirement	SPP Allocation
2384	2015	\$ 3,461,905	\$ 44,872	\$ 3,417,033	\$ 314,197	\$ 314,197
2385	2016	\$ 3,417,033	\$ 82,417	\$ 3,334,616	\$ 482,199	\$ 482,199
2386	2017	\$ 3,334,616	\$ 82,426	\$ 3,252,190	\$ 474,480	\$ 474,480
2387	2018	\$ 3,252,190	\$ 82,426	\$ 3,169,763	\$ 464,668	\$ 464,668
2388	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2389	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2390	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2391	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2392	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2393	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2394	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2395	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2396	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2397	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2398	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2399	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2400	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2401	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2402	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2403	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2404	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2405	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2406	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2407	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2408	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2409	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2429						
2430	Project Totals				\$ 1,735,545	\$ 1,735,545

Worksheet G

Project 46: Coyote (Doolin) Substation - construct new 138 kV switching station

UID - 50629

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2431	\$ 2,621,017					2018
2432	2015					11.90%
2433	5					
2434	42					
2435	No					
2436						
2437						
2438	\$ 2,621,017	\$ 33,976	\$ 2,587,041	\$ 237,905	\$ 237,905	
2439	\$ 2,587,041	\$ 62,405	\$ 2,524,636	\$ 365,113	\$ 365,113	
2440	\$ 2,524,636	\$ 62,405	\$ 2,462,231	\$ 359,229	\$ 359,229	
2441	\$ 2,462,231	\$ 62,405	\$ 2,399,825	\$ 351,800	\$ 351,800	
2442	\$ -	\$ -	\$ -	\$ -	\$ -	
2443	\$ -	\$ -	\$ -	\$ -	\$ -	
2444	\$ -	\$ -	\$ -	\$ -	\$ -	
2445	\$ -	\$ -	\$ -	\$ -	\$ -	
2446	\$ -	\$ -	\$ -	\$ -	\$ -	
2447	\$ -	\$ -	\$ -	\$ -	\$ -	
2448	\$ -	\$ -	\$ -	\$ -	\$ -	
2449	\$ -	\$ -	\$ -	\$ -	\$ -	
2450	\$ -	\$ -	\$ -	\$ -	\$ -	
2451	\$ -	\$ -	\$ -	\$ -	\$ -	
2452	\$ -	\$ -	\$ -	\$ -	\$ -	
2453	\$ -	\$ -	\$ -	\$ -	\$ -	
2454	\$ -	\$ -	\$ -	\$ -	\$ -	
2455	\$ -	\$ -	\$ -	\$ -	\$ -	
2456	\$ -	\$ -	\$ -	\$ -	\$ -	
2457	\$ -	\$ -	\$ -	\$ -	\$ -	
2458	\$ -	\$ -	\$ -	\$ -	\$ -	
2459	\$ -	\$ -	\$ -	\$ -	\$ -	
2460	\$ -	\$ -	\$ -	\$ -	\$ -	
2461	\$ -	\$ -	\$ -	\$ -	\$ -	
2462	\$ -	\$ -	\$ -	\$ -	\$ -	
2463	\$ -	\$ -	\$ -	\$ -	\$ -	
2464	\$ -	\$ -	\$ -	\$ -	\$ -	
2465	\$ -	\$ -	\$ -	\$ -	\$ -	
2466	\$ -	\$ -	\$ -	\$ -	\$ -	
2467	\$ -	\$ -	\$ -	\$ -	\$ -	
2468	\$ -	\$ -	\$ -	\$ -	\$ -	
2469	\$ -	\$ -	\$ -	\$ -	\$ -	
2470	\$ -	\$ -	\$ -	\$ -	\$ -	
2471	\$ -	\$ -	\$ -	\$ -	\$ -	
2472	\$ -	\$ -	\$ -	\$ -	\$ -	
2473	\$ -	\$ -	\$ -	\$ -	\$ -	
2474	\$ -	\$ -	\$ -	\$ -	\$ -	
2475	\$ -	\$ -	\$ -	\$ -	\$ -	
2476	\$ -	\$ -	\$ -	\$ -	\$ -	
2477	\$ -	\$ -	\$ -	\$ -	\$ -	
2478	\$ -	\$ -	\$ -	\$ -	\$ -	
2479	\$ -	\$ -	\$ -	\$ -	\$ -	
2480	\$ -	\$ -	\$ -	\$ -	\$ -	
2481	\$ -	\$ -	\$ -	\$ -	\$ -	
2482	\$ -	\$ -	\$ -	\$ -	\$ -	
2483						
2484	Project Totals			\$ 1,314,048	\$ 1,314,048	

Worksheet G

Project 47: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 3 Transformer

UID - 11496

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2485	Investment \$ 7,895,787				2018	
2486	Service Year (yyyy) 2015				NPCC w/o incentives, less depreciation 11.90%	
2487	Service Month (1-12) 5					
2488	Useful Life 42				Annual Depreciation Expense (Investment / Useful Life) \$ 187,995	
2489	CIAC (Yes or No) No					
2490						
2491						
2492	2015	\$ 7,895,787	\$ 100,938	\$ 7,794,849	\$ 706,782	\$ 706,782
2493	2016	\$ 7,794,849	\$ 185,397	\$ 7,609,452	\$ 1,084,699	\$ 1,084,699
2494	2017	\$ 7,609,452	\$ 187,995	\$ 7,421,457	\$ 1,082,652	\$ 1,082,652
2495	2018	\$ 7,421,457	\$ 187,995	\$ 7,233,462	\$ 1,060,272	\$ 1,060,272
2496	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2497	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2498	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2499	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2500	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2501	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2502	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2503	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2504	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2505	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2506	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2507	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2508	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2509	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2510	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2511	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2512	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2537						
2538	Project Totals			\$ 3,934,405	\$ 3,934,405	\$ 3,934,405

Worksheet G

Project 48: Northwest Substation - install new 345 / 138 kV Ckt 3 transformer and associated 138 kV facilities

UID - 11496A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2539	Investment	\$ 5,263,858	Current Year		2018	
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		11.90%	
2541	Service Month (1-12)	5				
2542	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)	\$	125,330	
2543	CIAC (Yes or No)	No				
2546	2015	\$ 5,263,858	\$ 67,292	\$ 5,196,566	\$ 471,188	\$ 471,188
2547	2016	\$ 5,196,566	\$ 123,598	\$ 5,072,968	\$ 723,133	\$ 723,133
2548	2017	\$ 5,072,968	\$ 125,330	\$ 4,947,638	\$ 721,768	\$ 721,768
2549	2018	\$ 4,947,638	\$ 125,330	\$ 4,822,308	\$ 706,848	\$ 706,848
2550	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2551	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2552	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2553	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2554	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2555	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2556	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2557	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2558	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2559	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2560	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2561	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2562	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2563	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2564	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2565	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2566	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2567	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2591	Project Totals			\$	2,622,937	\$ 2,622,937

Worksheet G

Project 49: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity

UID - 50809

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details					
2593	Investment	\$	62,471	Current Year		2018	
2594	Service Year (yyyy)		2015	NPCC w/o incentives, less depreciation			11.90%
2595	Service Month (1-12)		6				
2596	Useful Life		42	Annual Depreciation Expense (Investment / Useful Life)		\$	1,487
2597	CIAC (Yes or No)		No				
2598							
2599							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
2600	2015	\$ 62,471	\$ 694	\$ 61,777	\$ 4,954	\$ 4,954	
2601	2016	\$ 61,777	\$ 1,487	\$ 60,289	\$ 8,716	\$ 8,716	
2602	2017	\$ 60,289	\$ 1,487	\$ 58,802	\$ 8,576	\$ 8,576	
2603	2018	\$ 58,802	\$ 1,487	\$ 57,315	\$ 8,399	\$ 8,399	
2604	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2605	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2606	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2607	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2608	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2609	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2610	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2611	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2612	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2613	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2614	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2615	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2616	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2617	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2618	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2619	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2620	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2621	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2622	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2623	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2624	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2625	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2626	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2627	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2628	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2629	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2630	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2631	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2632	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2633	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2634	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2635	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2636	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2637	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2638	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2639	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2640	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2641	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2642	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
2643	2058	\$ -	\$ -	\$ -	\$ -	\$ -	
2644	2059	\$ -	\$ -	\$ -	\$ -	\$ -	
2645							
2646	Project Totals				\$ 30,645	\$ 30,645	

Worksheet G

Project 50: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA

UID - 51190

100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details									
2647	Investment	\$	213,362	Current Year		2018					
2648	Service Year (yyyy)		2016	NPCC w/o incentives, less depreciation			11.90%				
2649	Service Month (1-12)		1								
2650	Useful Life		42	Annual Depreciation Expense (Investment / Useful Life)		\$	5,080				
2651	CIAC (Yes or No)		No								
2652											
2653											
Investment Year	Beginning Balance		Depreciation Expense	Ending Balance		Revenue Requirement	Rev. Req. for SPP Allocation				
2654	2016	\$	213,362	\$	5,013	\$	208,349	\$	31,921	\$	31,921
2655	2017	\$	208,349	\$	5,080	\$	203,269	\$	29,580	\$	29,580
2656	2018	\$	203,269	\$	5,080	\$	198,189	\$	28,975	\$	28,975
2657	2019	\$	-	\$	-	\$	-	\$	-	\$	-
2658	2020	\$	-	\$	-	\$	-	\$	-	\$	-
2659	2021	\$	-	\$	-	\$	-	\$	-	\$	-
2660	2022	\$	-	\$	-	\$	-	\$	-	\$	-
2661	2023	\$	-	\$	-	\$	-	\$	-	\$	-
2662	2024	\$	-	\$	-	\$	-	\$	-	\$	-
2663	2025	\$	-	\$	-	\$	-	\$	-	\$	-
2664	2026	\$	-	\$	-	\$	-	\$	-	\$	-
2665	2027	\$	-	\$	-	\$	-	\$	-	\$	-
2666	2028	\$	-	\$	-	\$	-	\$	-	\$	-
2667	2029	\$	-	\$	-	\$	-	\$	-	\$	-
2668	2030	\$	-	\$	-	\$	-	\$	-	\$	-
2669	2031	\$	-	\$	-	\$	-	\$	-	\$	-
2670	2032	\$	-	\$	-	\$	-	\$	-	\$	-
2671	2033	\$	-	\$	-	\$	-	\$	-	\$	-
2672	2034	\$	-	\$	-	\$	-	\$	-	\$	-
2673	2035	\$	-	\$	-	\$	-	\$	-	\$	-
2674	2036	\$	-	\$	-	\$	-	\$	-	\$	-
2675	2037	\$	-	\$	-	\$	-	\$	-	\$	-
2676	2038	\$	-	\$	-	\$	-	\$	-	\$	-
2677	2039	\$	-	\$	-	\$	-	\$	-	\$	-
2678	2040	\$	-	\$	-	\$	-	\$	-	\$	-
2679	2041	\$	-	\$	-	\$	-	\$	-	\$	-
2680	2042	\$	-	\$	-	\$	-	\$	-	\$	-
2681	2043	\$	-	\$	-	\$	-	\$	-	\$	-
2682	2044	\$	-	\$	-	\$	-	\$	-	\$	-
2683	2045	\$	-	\$	-	\$	-	\$	-	\$	-
2684	2046	\$	-	\$	-	\$	-	\$	-	\$	-
2685	2047	\$	-	\$	-	\$	-	\$	-	\$	-
2686	2048	\$	-	\$	-	\$	-	\$	-	\$	-
2687	2049	\$	-	\$	-	\$	-	\$	-	\$	-
2688	2050	\$	-	\$	-	\$	-	\$	-	\$	-
2689	2051	\$	-	\$	-	\$	-	\$	-	\$	-
2690	2052	\$	-	\$	-	\$	-	\$	-	\$	-
2691	2053	\$	-	\$	-	\$	-	\$	-	\$	-
2692	2054	\$	-	\$	-	\$	-	\$	-	\$	-
2693	2055	\$	-	\$	-	\$	-	\$	-	\$	-
2694	2056	\$	-	\$	-	\$	-	\$	-	\$	-
2695	2057	\$	-	\$	-	\$	-	\$	-	\$	-
2696	2058	\$	-	\$	-	\$	-	\$	-	\$	-
2697	2059	\$	-	\$	-	\$	-	\$	-	\$	-
2698	2060	\$	-	\$	-	\$	-	\$	-	\$	-
2699											
2700	Project Totals					\$	90,477	\$	90,477		

Worksheet G

Project 51: Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600 A at Park Lane to achieve 290 MVA rating

UID - 50915

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
2701	Investment	\$ 32,923	Current Year		2018	
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.90%
2703	Service Month (1-12)	2				
2704	Useful Life	42	Annual Depreciation Expense	(Investment / Useful Life)	\$	784
2705	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2708	2016	\$ 32,923	\$ 653	\$ 32,270	\$ 4,195	\$ 4,195
2709	2017	\$ 32,270	\$ 784	\$ 31,486	\$ 4,579	\$ 4,579
2710	2018	\$ 31,486	\$ 784	\$ 30,702	\$ 4,485	\$ 4,485
2711	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2712	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2713	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2714	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2715	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2753	Project Totals			\$	13,259	\$ 13,259

2754

Worksheet G

Project 52: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV line

UID - 50458

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
2755	Investment	\$ 22,488,618	Current Year		2018	
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.90%
2757	Service Month (1-12)	1				
2758	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	535,443
2759	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2762	2016	\$ 22,488,618	\$ 487,723	\$ 22,000,895	\$ 3,105,526	\$ 3,105,526
2763	2017	\$ 22,000,895	\$ 535,443	\$ 21,465,451	\$ 3,122,609	\$ 3,122,609
2764	2018	\$ 21,465,451	\$ 535,443	\$ 20,930,008	\$ 3,058,869	\$ 3,058,869
2765	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2766	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2767	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2768	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2769	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807						
2808	Project Totals			\$	9,287,005	\$ 9,287,005

Worksheet G

Project 53: Mathewson - Cimarron 345 kV Line - construct 18 miles of new 345 kV line and terminal equipment at Cimarron

UID - 50456

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2809	\$ 27,507,618					2018
2810	2016					11.90%
2811	6					
2812	42					
2813	No					
2814						
2815						
2816	\$ 27,507,618	\$ 325,379	\$ 27,182,239	\$ 2,210,492	\$ 2,210,492	
2817	\$ 27,182,239	\$ 654,943	\$ 26,527,296	\$ 3,851,796	\$ 3,851,796	
2818	\$ 26,527,296	\$ 654,943	\$ 25,872,352	\$ 3,773,830	\$ 3,773,830	
2819	\$ -	\$ -	\$ -	\$ -	\$ -	
2820	\$ -	\$ -	\$ -	\$ -	\$ -	
2821	\$ -	\$ -	\$ -	\$ -	\$ -	
2822	\$ -	\$ -	\$ -	\$ -	\$ -	
2823	\$ -	\$ -	\$ -	\$ -	\$ -	
2824	\$ -	\$ -	\$ -	\$ -	\$ -	
2825	\$ -	\$ -	\$ -	\$ -	\$ -	
2826	\$ -	\$ -	\$ -	\$ -	\$ -	
2827	\$ -	\$ -	\$ -	\$ -	\$ -	
2828	\$ -	\$ -	\$ -	\$ -	\$ -	
2829	\$ -	\$ -	\$ -	\$ -	\$ -	
2830	\$ -	\$ -	\$ -	\$ -	\$ -	
2831	\$ -	\$ -	\$ -	\$ -	\$ -	
2832	\$ -	\$ -	\$ -	\$ -	\$ -	
2833	\$ -	\$ -	\$ -	\$ -	\$ -	
2834	\$ -	\$ -	\$ -	\$ -	\$ -	
2835	\$ -	\$ -	\$ -	\$ -	\$ -	
2836	\$ -	\$ -	\$ -	\$ -	\$ -	
2837	\$ -	\$ -	\$ -	\$ -	\$ -	
2838	\$ -	\$ -	\$ -	\$ -	\$ -	
2839	\$ -	\$ -	\$ -	\$ -	\$ -	
2840	\$ -	\$ -	\$ -	\$ -	\$ -	
2841	\$ -	\$ -	\$ -	\$ -	\$ -	
2842	\$ -	\$ -	\$ -	\$ -	\$ -	
2843	\$ -	\$ -	\$ -	\$ -	\$ -	
2844	\$ -	\$ -	\$ -	\$ -	\$ -	
2845	\$ -	\$ -	\$ -	\$ -	\$ -	
2846	\$ -	\$ -	\$ -	\$ -	\$ -	
2847	\$ -	\$ -	\$ -	\$ -	\$ -	
2848	\$ -	\$ -	\$ -	\$ -	\$ -	
2849	\$ -	\$ -	\$ -	\$ -	\$ -	
2850	\$ -	\$ -	\$ -	\$ -	\$ -	
2851	\$ -	\$ -	\$ -	\$ -	\$ -	
2852	\$ -	\$ -	\$ -	\$ -	\$ -	
2853	\$ -	\$ -	\$ -	\$ -	\$ -	
2854	\$ -	\$ -	\$ -	\$ -	\$ -	
2855	\$ -	\$ -	\$ -	\$ -	\$ -	
2856	\$ -	\$ -	\$ -	\$ -	\$ -	
2857	\$ -	\$ -	\$ -	\$ -	\$ -	
2858	\$ -	\$ -	\$ -	\$ -	\$ -	
2859	\$ -	\$ -	\$ -	\$ -	\$ -	
2860	\$ -	\$ -	\$ -	\$ -	\$ -	
2861						
2862	Project Totals			\$ 9,836,118	\$ 9,836,118	

Worksheet G

Project 54: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kv operation including terminal facilities

UID - 50764

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2863	Investment	\$ 2,447,435	Current Year		2018	
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.90%	
2865	Service Month (1-12)	5				
2866	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)	\$	58,272	
2867	CIAC (Yes or No)	No				
2870	2016	\$ 2,447,435	\$ 89,264	\$ 2,358,171	\$ 594,972	\$ 594,972
2871	2017	\$ 2,358,171	\$ 58,272	\$ 2,299,898	\$ 335,526	\$ 335,526
2872	2018	\$ 2,299,898	\$ 58,272	\$ 2,241,626	\$ 328,589	\$ 328,589
2873	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2874	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2875	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2876	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915	Project Totals			\$	1,259,086	\$ 1,259,086

Worksheet G

Project 55: Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50763

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2917	Investment \$ 8,096,790	Current Year			2018	
2918	Service Year (yyyy) 2016	NPCC w/o incentives, less depreciation			11.90%	
2919	Service Month (1-12) 6					
2920	Useful Life 42	Annual Depreciation Expense (Investment / Useful Life)			\$ 192,781	
2921	CIAC (Yes or No) No					
2922						
2923						
2924	2016	\$ 8,096,790	\$ 96,467	\$ 8,000,323	\$ 655,358	\$ 655,358
2925	2017	\$ 8,000,323	\$ 192,781	\$ 7,807,542	\$ 1,133,683	\$ 1,133,683
2926	2018	\$ 7,807,542	\$ 192,781	\$ 7,614,761	\$ 1,110,734	\$ 1,110,734
2927	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2928	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2929	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2930	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2931	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2932	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2945	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2946	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2947	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2948	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2949	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2950	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2951	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2952	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2953	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2954	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2955	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2956	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2968	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2969						
2970	Project Totals			\$ 2,899,774	\$ 2,899,774	

Worksheet G

Project 56: Frisco - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50765

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2971	\$ 2,717,063					2018
2972	2016					11.90%
2973	10					
2974	42					
2975	No					
2976						
2977						
2978	\$ 2,717,063	\$ 10,346	\$ 2,706,717	\$ 87,850	\$ 87,850	
2979	\$ 2,706,717	\$ 64,692	\$ 2,642,025	\$ 383,055	\$ 383,055	
2980	\$ 2,642,025	\$ 64,692	\$ 2,577,333	\$ 375,354	\$ 375,354	
2981	\$ -	\$ -	\$ -	\$ -	\$ -	
2982	\$ -	\$ -	\$ -	\$ -	\$ -	
2983	\$ -	\$ -	\$ -	\$ -	\$ -	
2984	\$ -	\$ -	\$ -	\$ -	\$ -	
2985	\$ -	\$ -	\$ -	\$ -	\$ -	
2986	\$ -	\$ -	\$ -	\$ -	\$ -	
2987	\$ -	\$ -	\$ -	\$ -	\$ -	
2988	\$ -	\$ -	\$ -	\$ -	\$ -	
2989	\$ -	\$ -	\$ -	\$ -	\$ -	
2990	\$ -	\$ -	\$ -	\$ -	\$ -	
2991	\$ -	\$ -	\$ -	\$ -	\$ -	
2992	\$ -	\$ -	\$ -	\$ -	\$ -	
2993	\$ -	\$ -	\$ -	\$ -	\$ -	
2994	\$ -	\$ -	\$ -	\$ -	\$ -	
2995	\$ -	\$ -	\$ -	\$ -	\$ -	
2996	\$ -	\$ -	\$ -	\$ -	\$ -	
2997	\$ -	\$ -	\$ -	\$ -	\$ -	
2998	\$ -	\$ -	\$ -	\$ -	\$ -	
2999	\$ -	\$ -	\$ -	\$ -	\$ -	
3000	\$ -	\$ -	\$ -	\$ -	\$ -	
3001	\$ -	\$ -	\$ -	\$ -	\$ -	
3002	\$ -	\$ -	\$ -	\$ -	\$ -	
3003	\$ -	\$ -	\$ -	\$ -	\$ -	
3004	\$ -	\$ -	\$ -	\$ -	\$ -	
3005	\$ -	\$ -	\$ -	\$ -	\$ -	
3006	\$ -	\$ -	\$ -	\$ -	\$ -	
3007	\$ -	\$ -	\$ -	\$ -	\$ -	
3008	\$ -	\$ -	\$ -	\$ -	\$ -	
3009	\$ -	\$ -	\$ -	\$ -	\$ -	
3010	\$ -	\$ -	\$ -	\$ -	\$ -	
3011	\$ -	\$ -	\$ -	\$ -	\$ -	
3012	\$ -	\$ -	\$ -	\$ -	\$ -	
3013	\$ -	\$ -	\$ -	\$ -	\$ -	
3014	\$ -	\$ -	\$ -	\$ -	\$ -	
3015	\$ -	\$ -	\$ -	\$ -	\$ -	
3016	\$ -	\$ -	\$ -	\$ -	\$ -	
3017	\$ -	\$ -	\$ -	\$ -	\$ -	
3018	\$ -	\$ -	\$ -	\$ -	\$ -	
3019	\$ -	\$ -	\$ -	\$ -	\$ -	
3020	\$ -	\$ -	\$ -	\$ -	\$ -	
3021	\$ -	\$ -	\$ -	\$ -	\$ -	
3022	\$ -	\$ -	\$ -	\$ -	\$ -	
3023	\$ -	\$ -	\$ -	\$ -	\$ -	
3024				\$ 846,259	\$ 846,259	

Project Totals

\$

846,259

\$

846,259

Worksheet G

Project 57: Frisco - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50766

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3025	Investment \$ 6,299,539		Current Year		2018	
3026	Service Year (yyyy) 2016		NPCC w/o incentives, less depreciation		11.90%	
3027	Service Month (1-12) 12					
3028	Useful Life 42		Annual Depreciation Expense (Investment / Useful Life)		\$ 149,989	
3029	CIAC (Yes or No) No					
3030						
3031						
3032	2016	\$ 6,299,539	\$ -	\$ 6,299,539	\$ 3,259,928,782	\$ 3,259,928,782
3033	2017	\$ 6,299,539	\$ 149,989	\$ 6,149,550	\$ 890,973	\$ 890,973
3034	2018	\$ 6,149,550	\$ 149,989	\$ 5,999,561	\$ 873,118	\$ 873,118
3035	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3036	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3037	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3038	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3039	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$ 3,261,692,873	\$ 3,261,692,873	

Worksheet G

Project 58: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose

UID - 51117

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
3079	Investment	\$ 11,491,109	Current Year		2018	
3080	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.90%
3081	Service Month (1-12)	12				
3082	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	273,598
3083	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3086	2016	\$ 11,491,109	\$ -	\$ 11,491,109	\$ 109,889.85	\$ 109,890
3087	2017	\$ 11,491,109	\$ 273,598	\$ 11,217,511	\$ 1,625,241	\$ 1,625,241
3088	2018	\$ 11,217,511	\$ 273,598	\$ 10,943,913	\$ 1,592,671	\$ 1,592,671
3089	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3090	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3091	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3092	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3093	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3094	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3095	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3096	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3097	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3098	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3099	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3100	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3101	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3102	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3103	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3104	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3105	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3106	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3107	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3108	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3109	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3110	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3111	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3112	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3113	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3114	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3115	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3116	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3117	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3118	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3119	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3120	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3121	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3122	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3123	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3124	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3125	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3126	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3127	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3128	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3129	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3130	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3131						
3132	Project Totals			\$	3,327,801	\$ 3,327,801

Worksheet G

Project 59: Warner Substation - install new 69kV substation

UID - 51220

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3133	Investment	\$ 2,212,768	Current Year		2018	
3134	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.90%	
3135	Service Month (1-12)	6				
3136	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)	\$	52,685	
3137	CIAC (Yes or No)	No				
3138						
3139						
3140	2016	\$ 2,212,768	\$ 26,134	\$ 2,186,634	\$ 177,546	\$ 177,546
3141	2017	\$ 2,186,634	\$ 52,685	\$ 2,133,949	\$ 309,851	\$ 309,851
3142	2018	\$ 2,133,949	\$ 52,685	\$ 2,081,264	\$ 303,579	\$ 303,579
3143	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3144	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3145	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3146	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3147	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3148	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3149	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3150	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3151	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3152	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3153	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3154	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3155	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3156	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3157	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3158	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3159	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3160	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3161	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3162	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3163	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3164	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3165	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3166	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3167	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3168	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3169	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3170	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3171	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3172	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3173	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3174	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3175	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3176	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3177	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3178	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3179	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3180	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3181	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3182	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3183	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3184	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3185						
3186	Project Totals			\$	790,976	\$ 790,976

Worksheet G

Project 60: Tryon (SW Station) - Warwick Tap 138 kV Line - construct 13 miles of new 138 kV line and new 138 kV Tryon (SW Station)

UID - 50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3187	Investment \$ 12,767,120	Current Year			2018	
3188	Service Year (yyyy) 2017	NPCC w/o incentives, less depreciation			11.90%	
3189	Service Month (1-12) 10					
3190	Useful Life 42	Annual Depreciation Expense (Investment / Useful Life)			\$ 303,979	
3191	CIAC (Yes or No) No					
3192						
3193						
3194	2017	\$ 12,767,120 \$ 50,663	\$ 12,716,457	\$ 432,128	\$ 432,128	
3195	2018	\$ 12,716,457 \$ 303,979	\$ 12,412,478	\$ 1,799,682	\$ 1,799,682	
3196	2019	\$ - \$ -	\$ -	\$ -	\$ -	
3197	2020	\$ - \$ -	\$ -	\$ -	\$ -	
3198	2021	\$ - \$ -	\$ -	\$ -	\$ -	
3199	2022	\$ - \$ -	\$ -	\$ -	\$ -	
3200	2023	\$ - \$ -	\$ -	\$ -	\$ -	
3201	2024	\$ - \$ -	\$ -	\$ -	\$ -	
3202	2025	\$ - \$ -	\$ -	\$ -	\$ -	
3203	2026	\$ - \$ -	\$ -	\$ -	\$ -	
3204	2027	\$ - \$ -	\$ -	\$ -	\$ -	
3205	2028	\$ - \$ -	\$ -	\$ -	\$ -	
3206	2029	\$ - \$ -	\$ -	\$ -	\$ -	
3207	2030	\$ - \$ -	\$ -	\$ -	\$ -	
3208	2031	\$ - \$ -	\$ -	\$ -	\$ -	
3209	2032	\$ - \$ -	\$ -	\$ -	\$ -	
3210	2033	\$ - \$ -	\$ -	\$ -	\$ -	
3211	2034	\$ - \$ -	\$ -	\$ -	\$ -	
3212	2035	\$ - \$ -	\$ -	\$ -	\$ -	
3213	2036	\$ - \$ -	\$ -	\$ -	\$ -	
3214	2037	\$ - \$ -	\$ -	\$ -	\$ -	
3215	2038	\$ - \$ -	\$ -	\$ -	\$ -	
3216	2039	\$ - \$ -	\$ -	\$ -	\$ -	
3217	2040	\$ - \$ -	\$ -	\$ -	\$ -	
3218	2041	\$ - \$ -	\$ -	\$ -	\$ -	
3219	2042	\$ - \$ -	\$ -	\$ -	\$ -	
3220	2043	\$ - \$ -	\$ -	\$ -	\$ -	
3221	2044	\$ - \$ -	\$ -	\$ -	\$ -	
3222	2045	\$ - \$ -	\$ -	\$ -	\$ -	
3223	2046	\$ - \$ -	\$ -	\$ -	\$ -	
3224	2047	\$ - \$ -	\$ -	\$ -	\$ -	
3225	2048	\$ - \$ -	\$ -	\$ -	\$ -	
3226	2049	\$ - \$ -	\$ -	\$ -	\$ -	
3227	2050	\$ - \$ -	\$ -	\$ -	\$ -	
3228	2051	\$ - \$ -	\$ -	\$ -	\$ -	
3229	2052	\$ - \$ -	\$ -	\$ -	\$ -	
3230	2053	\$ - \$ -	\$ -	\$ -	\$ -	
3231	2054	\$ - \$ -	\$ -	\$ -	\$ -	
3232	2055	\$ - \$ -	\$ -	\$ -	\$ -	
3233	2056	\$ - \$ -	\$ -	\$ -	\$ -	
3234	2057	\$ - \$ -	\$ -	\$ -	\$ -	
3235	2058	\$ - \$ -	\$ -	\$ -	\$ -	
3236	2059	\$ - \$ -	\$ -	\$ -	\$ -	
3237	2060	\$ - \$ -	\$ -	\$ -	\$ -	
3238	2061	\$ - \$ -	\$ -	\$ -	\$ -	
3239						
3240	Project Totals			\$ 2,231,809	\$ 2,231,809	

Worksheet G

Project 61: Gracemont - AEP Chisholm 345 kV Line - construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont
 UID - 50419 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3241	Investment	\$ 43,853,500	Current Year		2018	
3242	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		11.90%	
3243	Service Month (1-12)	11				
3244	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,044,131	
3245	CIAC (Yes or No)	No				
3246						
3247						
3248	2017	\$ 43,853,500	\$ 87,011	\$ 43,766,489	\$ 960,534	\$ 960,534
3249	2018	\$ 43,766,489	\$ 1,044,131	\$ 42,722,358	\$ 6,192,045	\$ 6,192,045
3250	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3251	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3252	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3253	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3254	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3255	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3256	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3257	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3258	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3259	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3260	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3261	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3262	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3263	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3264	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3265	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3266	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3267	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3268	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3269	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3270	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3271	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3272	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3273	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3274	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3275	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3276	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3277	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3278	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3279	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3280	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3281	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3282	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3283	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3284	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3285	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3286	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3287	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3288	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3289	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3290	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3291	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3292	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3293						
3294	Project Totals			\$ 7,152,579	\$ 7,152,579	

Worksheet G

Project 62: Lane Substation - construct new 138 kV substation and 1.5 miles of new 138 kV line to Knobhill including terminal facilities

UID - 50758

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3295	\$ 4,009,000				2018
3296	2017				11.90%
3297	12				
3298	42	Annual Depreciation Expense (Investment / Useful Life)		\$ 95,452	
3299	No				
3300					
3301					
3302	2017	\$ -	\$ 4,009,000	\$ 39,770	\$ 39,770
3303	2018	\$ 95,452	\$ 3,913,548	\$ 567,011	\$ 567,011
3304	2019	\$ -	\$ -	\$ -	\$ -
3305	2020	\$ -	\$ -	\$ -	\$ -
3306	2021	\$ -	\$ -	\$ -	\$ -
3307	2022	\$ -	\$ -	\$ -	\$ -
3308	2023	\$ -	\$ -	\$ -	\$ -
3309	2024	\$ -	\$ -	\$ -	\$ -
3310	2025	\$ -	\$ -	\$ -	\$ -
3311	2026	\$ -	\$ -	\$ -	\$ -
3312	2027	\$ -	\$ -	\$ -	\$ -
3313	2028	\$ -	\$ -	\$ -	\$ -
3314	2029	\$ -	\$ -	\$ -	\$ -
3315	2030	\$ -	\$ -	\$ -	\$ -
3316	2031	\$ -	\$ -	\$ -	\$ -
3317	2032	\$ -	\$ -	\$ -	\$ -
3318	2033	\$ -	\$ -	\$ -	\$ -
3319	2034	\$ -	\$ -	\$ -	\$ -
3320	2035	\$ -	\$ -	\$ -	\$ -
3321	2036	\$ -	\$ -	\$ -	\$ -
3322	2037	\$ -	\$ -	\$ -	\$ -
3323	2038	\$ -	\$ -	\$ -	\$ -
3324	2039	\$ -	\$ -	\$ -	\$ -
3325	2040	\$ -	\$ -	\$ -	\$ -
3326	2041	\$ -	\$ -	\$ -	\$ -
3327	2042	\$ -	\$ -	\$ -	\$ -
3328	2043	\$ -	\$ -	\$ -	\$ -
3329	2044	\$ -	\$ -	\$ -	\$ -
3330	2045	\$ -	\$ -	\$ -	\$ -
3331	2046	\$ -	\$ -	\$ -	\$ -
3332	2047	\$ -	\$ -	\$ -	\$ -
3333	2048	\$ -	\$ -	\$ -	\$ -
3334	2049	\$ -	\$ -	\$ -	\$ -
3335	2050	\$ -	\$ -	\$ -	\$ -
3336	2051	\$ -	\$ -	\$ -	\$ -
3337	2052	\$ -	\$ -	\$ -	\$ -
3338	2053	\$ -	\$ -	\$ -	\$ -
3339	2054	\$ -	\$ -	\$ -	\$ -
3340	2055	\$ -	\$ -	\$ -	\$ -
3341	2056	\$ -	\$ -	\$ -	\$ -
3342	2057	\$ -	\$ -	\$ -	\$ -
3343	2058	\$ -	\$ -	\$ -	\$ -
3344	2059	\$ -	\$ -	\$ -	\$ -
3345	2060	\$ -	\$ -	\$ -	\$ -
3346	2061	\$ -	\$ -	\$ -	\$ -
3347					
3348	Project Totals			\$ 606,781	\$ 606,781

Worksheet G

Project 63: Mathewson - Tatonga 345 kV Line - construct 61 miles of new 345 kV line and associated terminal facilities
 UID - 50421 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3349	Investment	\$ 65,785,650	Current Year			2018
3350	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			11.90%
3351	Service Month (1-12)	3				
3352	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	1,566,325
3353	CIAC (Yes or No)	No				
3354	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3355	2018	\$ 65,785,650	\$ 1,174,744	\$ 64,610,906	\$ 7,654,190	\$ 7,654,190
3356	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3357	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3358	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3359	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3360	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3361	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3362	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3363	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3364	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3365	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3366	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3367	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3368	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3369	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3370	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3371	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3372	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3373	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3374	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3375	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3376	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3377	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3378	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3379	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3380	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3381	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3382	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3383	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3384	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3385	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3386	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3387	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3388	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3389	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3390	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3391	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3392	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3393	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3394	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3395	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3396	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3397	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3398	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3399	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3400						
3401						
3402	Project Totals				\$ 7,654,190	\$ 7,654,190

Worksheet G

Project 64: Tatonga - Woodward District EHV 345 kV Line - construct 49 miles of new 345 kV line and associated terminal facilities

UID - 50420

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3403	Investment	\$ 59,522,400	Current Year		2018	
3404	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation		11.90%	
3405	Service Month (1-12)	3				
3406	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,417,200	
3407	CIAC (Yes or No)	No				
3410	2018	\$ 59,522,400	\$ 1,062,900	\$ 58,459,500	\$ 6,925,458	\$ 6,925,458
3411	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3412	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3413	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3414	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3415	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3416	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3417	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3418	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3419	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3420	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3421	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3422	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3423	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3424	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3425	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3426	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3427	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3428	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3429	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3430	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3431	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3432	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3433	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3434	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3435	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3436	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3437	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3438	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3439	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3440	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3441	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3442	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3443	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3444	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3445	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3446	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3447	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3448	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3449	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3450	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3451	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3452	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3453	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3454	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3455	Project Totals			\$ 6,925,458	\$ 6,925,458	

Worksheet G

Project 65: Knipe - Tryon (SW Station) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities

UID - 50807

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3457	Investment	\$ 8,218,020	Current Year			2018
3458	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			11.90%
3459	Service Month (1-12)	3				
3460	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	195,667
3461	CIAC (Yes or No)	No				
3462	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3463						
3464	2018	\$ 8,218,020	\$ 146,750	\$ 8,071,270	\$ 956,170	\$ 956,170
3465	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3466	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3467	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3468	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3469	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3470	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3471	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3472	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3473	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3474	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3475	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3476	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3477	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3478	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3479	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3480	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3481	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3482	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3483	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3484	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3485	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3486	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3487	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3488	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3489	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3490	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3491	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3492	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3493	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3494	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3495	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3496	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3497	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3498	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3499	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3500	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3501	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3502	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3503	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3504	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3505	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3506	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3507	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3508	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3509						
3510	Project Totals				\$ 956,170	\$ 956,170

Worksheet G

Project 66: Cimarron - Draper 345 kV Line - upgrade CTs and wavetrap at both substations

UID - 51139

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3511	\$ 1,500,000				2018	
3512	2018				11.90%	
3513	4					
3514	42					
3515	No					
3516						
3517						
3518	\$ 1,500,000	\$ 23,810	\$ 1,476,190	\$ 157,023	\$ 157,023	
3519	\$ -	\$ -	\$ -	\$ -	\$ -	
3520	\$ -	\$ -	\$ -	\$ -	\$ -	
3521	\$ -	\$ -	\$ -	\$ -	\$ -	
3522	\$ -	\$ -	\$ -	\$ -	\$ -	
3523	\$ -	\$ -	\$ -	\$ -	\$ -	
3524	\$ -	\$ -	\$ -	\$ -	\$ -	
3525	\$ -	\$ -	\$ -	\$ -	\$ -	
3526	\$ -	\$ -	\$ -	\$ -	\$ -	
3527	\$ -	\$ -	\$ -	\$ -	\$ -	
3528	\$ -	\$ -	\$ -	\$ -	\$ -	
3529	\$ -	\$ -	\$ -	\$ -	\$ -	
3530	\$ -	\$ -	\$ -	\$ -	\$ -	
3531	\$ -	\$ -	\$ -	\$ -	\$ -	
3532	\$ -	\$ -	\$ -	\$ -	\$ -	
3533	\$ -	\$ -	\$ -	\$ -	\$ -	
3534	\$ -	\$ -	\$ -	\$ -	\$ -	
3535	\$ -	\$ -	\$ -	\$ -	\$ -	
3536	\$ -	\$ -	\$ -	\$ -	\$ -	
3537	\$ -	\$ -	\$ -	\$ -	\$ -	
3538	\$ -	\$ -	\$ -	\$ -	\$ -	
3539	\$ -	\$ -	\$ -	\$ -	\$ -	
3540	\$ -	\$ -	\$ -	\$ -	\$ -	
3541	\$ -	\$ -	\$ -	\$ -	\$ -	
3542	\$ -	\$ -	\$ -	\$ -	\$ -	
3543	\$ -	\$ -	\$ -	\$ -	\$ -	
3544	\$ -	\$ -	\$ -	\$ -	\$ -	
3545	\$ -	\$ -	\$ -	\$ -	\$ -	
3546	\$ -	\$ -	\$ -	\$ -	\$ -	
3547	\$ -	\$ -	\$ -	\$ -	\$ -	
3548	\$ -	\$ -	\$ -	\$ -	\$ -	
3549	\$ -	\$ -	\$ -	\$ -	\$ -	
3550	\$ -	\$ -	\$ -	\$ -	\$ -	
3551	\$ -	\$ -	\$ -	\$ -	\$ -	
3552	\$ -	\$ -	\$ -	\$ -	\$ -	
3553	\$ -	\$ -	\$ -	\$ -	\$ -	
3554	\$ -	\$ -	\$ -	\$ -	\$ -	
3555	\$ -	\$ -	\$ -	\$ -	\$ -	
3556	\$ -	\$ -	\$ -	\$ -	\$ -	
3557	\$ -	\$ -	\$ -	\$ -	\$ -	
3558	\$ -	\$ -	\$ -	\$ -	\$ -	
3559	\$ -	\$ -	\$ -	\$ -	\$ -	
3560	\$ -	\$ -	\$ -	\$ -	\$ -	
3561	\$ -	\$ -	\$ -	\$ -	\$ -	
3562	\$ -	\$ -	\$ -	\$ -	\$ -	
3563						
3564	Project Totals			\$ 157,023	\$ 157,023	

Worksheet G

Project 67: Ft. Smith Substation - install 500 kV facilities for new 500 / 161 kV transformer #3

UID - 50168

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3565	\$ 7,690,610				2018	
3566	2018				11.90%	
3567	5					
3568	42					
3569	No					
3570						
3571						
3572	\$ 7,690,610	\$ 106,814	\$ 7,583,796	\$ 715,033	\$ 715,033	
3573	\$ -	\$ -	\$ -	\$ -	\$ -	
3574	\$ -	\$ -	\$ -	\$ -	\$ -	
3575	\$ -	\$ -	\$ -	\$ -	\$ -	
3576	\$ -	\$ -	\$ -	\$ -	\$ -	
3577	\$ -	\$ -	\$ -	\$ -	\$ -	
3578	\$ -	\$ -	\$ -	\$ -	\$ -	
3579	\$ -	\$ -	\$ -	\$ -	\$ -	
3580	\$ -	\$ -	\$ -	\$ -	\$ -	
3581	\$ -	\$ -	\$ -	\$ -	\$ -	
3582	\$ -	\$ -	\$ -	\$ -	\$ -	
3583	\$ -	\$ -	\$ -	\$ -	\$ -	
3584	\$ -	\$ -	\$ -	\$ -	\$ -	
3585	\$ -	\$ -	\$ -	\$ -	\$ -	
3586	\$ -	\$ -	\$ -	\$ -	\$ -	
3587	\$ -	\$ -	\$ -	\$ -	\$ -	
3588	\$ -	\$ -	\$ -	\$ -	\$ -	
3589	\$ -	\$ -	\$ -	\$ -	\$ -	
3590	\$ -	\$ -	\$ -	\$ -	\$ -	
3591	\$ -	\$ -	\$ -	\$ -	\$ -	
3592	\$ -	\$ -	\$ -	\$ -	\$ -	
3593	\$ -	\$ -	\$ -	\$ -	\$ -	
3594	\$ -	\$ -	\$ -	\$ -	\$ -	
3595	\$ -	\$ -	\$ -	\$ -	\$ -	
3596	\$ -	\$ -	\$ -	\$ -	\$ -	
3597	\$ -	\$ -	\$ -	\$ -	\$ -	
3598	\$ -	\$ -	\$ -	\$ -	\$ -	
3599	\$ -	\$ -	\$ -	\$ -	\$ -	
3600	\$ -	\$ -	\$ -	\$ -	\$ -	
3601	\$ -	\$ -	\$ -	\$ -	\$ -	
3602	\$ -	\$ -	\$ -	\$ -	\$ -	
3603	\$ -	\$ -	\$ -	\$ -	\$ -	
3604	\$ -	\$ -	\$ -	\$ -	\$ -	
3605	\$ -	\$ -	\$ -	\$ -	\$ -	
3606	\$ -	\$ -	\$ -	\$ -	\$ -	
3607	\$ -	\$ -	\$ -	\$ -	\$ -	
3608	\$ -	\$ -	\$ -	\$ -	\$ -	
3609	\$ -	\$ -	\$ -	\$ -	\$ -	
3610	\$ -	\$ -	\$ -	\$ -	\$ -	
3611	\$ -	\$ -	\$ -	\$ -	\$ -	
3612	\$ -	\$ -	\$ -	\$ -	\$ -	
3613	\$ -	\$ -	\$ -	\$ -	\$ -	
3614	\$ -	\$ -	\$ -	\$ -	\$ -	
3615	\$ -	\$ -	\$ -	\$ -	\$ -	
3616	\$ -	\$ -	\$ -	\$ -	\$ -	
3617	\$ -	\$ -	\$ -	\$ -	\$ -	
3618						
Project Totals				\$ 715,033	\$ 715,033	

Worksheet G

Project 68: Ft. Smith Substation - install 3rd 500 / 161 kV transformer and convert 161 kV section into breaker & half configuration
 UID - 50168A BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3619	Investment	\$ 17,944,757	Current Year			2018
3620	Service Year (yyyy)	2018	NPCC w/o incentives, less depreciation			11.90%
3621	Service Month (1-12)	5				
3622	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)			\$ 427,256
3623	CIAC (Yes or No)	No				
3624	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3625	2018	\$ 17,944,757	\$ 249,233	\$ 17,695,524	\$ 1,668,411	\$ 1,668,411
3626	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3627	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3628	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3629	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3630	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3631	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3632	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3635	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3636	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3637	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3638	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3639	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3640	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3641	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3642	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3643	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3644	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3645	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3646	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3647	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3648	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3649	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3650	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3651	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3670						
3671						
3672	Project Totals				\$ 1,668,411	\$ 1,668,411

Worksheet G

Project 69: Linwood - Tryon (SW Station) 138 kV Line - construct 18 miles of new 138 kV line & associated terminal facilities

UID - 50806

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3673	\$ 9,899,440					Current Year 2018
3674						NPCC w/o incentives, less depreciation 11.90%
3675						Service Year (yyyy) 2018
3676						Service Month (1-12) 6
3677						Useful Life 42
3678						Annual Depreciation Expense (Investment / Useful Life) \$ 235,701
3679						CIAC (Yes or No) No
3680	\$ 9,899,440	\$ 117,850	\$ 9,781,590	\$ 804,112	\$ 804,112	
3681	\$ -	\$ -	\$ -	\$ -	\$ -	
3682	\$ -	\$ -	\$ -	\$ -	\$ -	
3683	\$ -	\$ -	\$ -	\$ -	\$ -	
3684	\$ -	\$ -	\$ -	\$ -	\$ -	
3685	\$ -	\$ -	\$ -	\$ -	\$ -	
3686	\$ -	\$ -	\$ -	\$ -	\$ -	
3687	\$ -	\$ -	\$ -	\$ -	\$ -	
3688	\$ -	\$ -	\$ -	\$ -	\$ -	
3689	\$ -	\$ -	\$ -	\$ -	\$ -	
3690	\$ -	\$ -	\$ -	\$ -	\$ -	
3691	\$ -	\$ -	\$ -	\$ -	\$ -	
3692	\$ -	\$ -	\$ -	\$ -	\$ -	
3693	\$ -	\$ -	\$ -	\$ -	\$ -	
3694	\$ -	\$ -	\$ -	\$ -	\$ -	
3695	\$ -	\$ -	\$ -	\$ -	\$ -	
3696	\$ -	\$ -	\$ -	\$ -	\$ -	
3697	\$ -	\$ -	\$ -	\$ -	\$ -	
3698	\$ -	\$ -	\$ -	\$ -	\$ -	
3699	\$ -	\$ -	\$ -	\$ -	\$ -	
3700	\$ -	\$ -	\$ -	\$ -	\$ -	
3701	\$ -	\$ -	\$ -	\$ -	\$ -	
3702	\$ -	\$ -	\$ -	\$ -	\$ -	
3703	\$ -	\$ -	\$ -	\$ -	\$ -	
3704	\$ -	\$ -	\$ -	\$ -	\$ -	
3705	\$ -	\$ -	\$ -	\$ -	\$ -	
3706	\$ -	\$ -	\$ -	\$ -	\$ -	
3707	\$ -	\$ -	\$ -	\$ -	\$ -	
3708	\$ -	\$ -	\$ -	\$ -	\$ -	
3709	\$ -	\$ -	\$ -	\$ -	\$ -	
3710	\$ -	\$ -	\$ -	\$ -	\$ -	
3711	\$ -	\$ -	\$ -	\$ -	\$ -	
3712	\$ -	\$ -	\$ -	\$ -	\$ -	
3713	\$ -	\$ -	\$ -	\$ -	\$ -	
3714	\$ -	\$ -	\$ -	\$ -	\$ -	
3715	\$ -	\$ -	\$ -	\$ -	\$ -	
3716	\$ -	\$ -	\$ -	\$ -	\$ -	
3717	\$ -	\$ -	\$ -	\$ -	\$ -	
3718	\$ -	\$ -	\$ -	\$ -	\$ -	
3719	\$ -	\$ -	\$ -	\$ -	\$ -	
3720	\$ -	\$ -	\$ -	\$ -	\$ -	
3721	\$ -	\$ -	\$ -	\$ -	\$ -	
3722	\$ -	\$ -	\$ -	\$ -	\$ -	
3723	\$ -	\$ -	\$ -	\$ -	\$ -	
3724	\$ -	\$ -	\$ -	\$ -	\$ -	
3725	\$ -	\$ -	\$ -	\$ -	\$ -	
3726				\$ 804,112	\$ 804,112	Project Totals

Worksheet G

Project 70:

UID -

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details					
3727	Investment		Current Year		2018
3728	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.90%
3729	Service Month (1-12)				
3730	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)	\$	-
3731	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3734	2016	\$ -	\$ -	\$ -	\$ -
3735	2017	\$ -	\$ -	\$ -	\$ -
3736	2018	\$ -	\$ -	\$ -	\$ -
3737	2019	\$ -	\$ -	\$ -	\$ -
3738	2020	\$ -	\$ -	\$ -	\$ -
3739	2021	\$ -	\$ -	\$ -	\$ -
3740	2022	\$ -	\$ -	\$ -	\$ -
3741	2023	\$ -	\$ -	\$ -	\$ -
3742	2024	\$ -	\$ -	\$ -	\$ -
3743	2025	\$ -	\$ -	\$ -	\$ -
3744	2026	\$ -	\$ -	\$ -	\$ -
3745	2027	\$ -	\$ -	\$ -	\$ -
3746	2028	\$ -	\$ -	\$ -	\$ -
3747	2029	\$ -	\$ -	\$ -	\$ -
3748	2030	\$ -	\$ -	\$ -	\$ -
3749	2031	\$ -	\$ -	\$ -	\$ -
3750	2032	\$ -	\$ -	\$ -	\$ -
3751	2033	\$ -	\$ -	\$ -	\$ -
3752	2034	\$ -	\$ -	\$ -	\$ -
3753	2035	\$ -	\$ -	\$ -	\$ -
3754	2036	\$ -	\$ -	\$ -	\$ -
3755	2037	\$ -	\$ -	\$ -	\$ -
3756	2038	\$ -	\$ -	\$ -	\$ -
3757	2039	\$ -	\$ -	\$ -	\$ -
3758	2040	\$ -	\$ -	\$ -	\$ -
3759	2041	\$ -	\$ -	\$ -	\$ -
3760	2042	\$ -	\$ -	\$ -	\$ -
3761	2043	\$ -	\$ -	\$ -	\$ -
3762	2044	\$ -	\$ -	\$ -	\$ -
3763	2045	\$ -	\$ -	\$ -	\$ -
3764	2046	\$ -	\$ -	\$ -	\$ -
3765	2047	\$ -	\$ -	\$ -	\$ -
3766	2048	\$ -	\$ -	\$ -	\$ -
3767	2049	\$ -	\$ -	\$ -	\$ -
3768	2050	\$ -	\$ -	\$ -	\$ -
3769	2051	\$ -	\$ -	\$ -	\$ -
3770	2052	\$ -	\$ -	\$ -	\$ -
3771	2053	\$ -	\$ -	\$ -	\$ -
3772	2054	\$ -	\$ -	\$ -	\$ -
3773	2055	\$ -	\$ -	\$ -	\$ -
3774	2056	\$ -	\$ -	\$ -	\$ -
3775	2057	\$ -	\$ -	\$ -	\$ -
3776	2058	\$ -	\$ -	\$ -	\$ -
3777	2059	\$ -	\$ -	\$ -	\$ -
3778	2060	\$ -	\$ -	\$ -	\$ -
3779					
3780	Project Totals			\$ -	\$ -

Worksheet G

B. Transmission Service Upgrades.

Project 1, (Describe)

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
2323	Investment	-	Current Year			2018
2324	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			11.90%
2325	Service Month (1-12)	-	Rev. Req. allocated to TO's Identified Customers			100.00%
2326	Useful Life	0	Annual Depreciation Expense (Investment / Useful Life)			-
2327	CIAC (Yes or No)	no				
2328	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2330	2006	-	\$ -	\$ -	\$ -	\$ -
2331	2007	-	-	-	-	-
2332	2008	-	-	-	-	-
2333	2009	-	-	-	-	-
2334	2010	-	-	-	-	-
2335	2011	-	-	-	-	-
2336	2012	-	-	-	-	-
2337	2013	-	-	-	-	-
2338	2014	-	-	-	-	-
2339	2015	-	-	-	-	-
2340	2016	-	-	-	-	-
2341	2017	-	-	-	-	-
2342	2018	-	-	-	-	-
2343	2019	-	-	-	-	-
2344	2020	-	-	-	-	-
2345	2021	-	-	-	-	-
2346	2022	-	-	-	-	-
2347	2023	-	-	-	-	-
2348	2024	-	-	-	-	-
2349	2025	-	-	-	-	-
2350	2026	-	-	-	-	-
2351	2027	-	-	-	-	-
2352	2028	-	-	-	-	-
2353	2029	-	-	-	-	-
2354	2030	-	-	-	-	-
2355	2031	-	-	-	-	-
2356	2032	-	-	-	-	-
2357	2033	-	-	-	-	-
2358	2034	-	-	-	-	-
2359	2035	-	-	-	-	-
2360	2036	-	-	-	-	-
2361	2037	-	-	-	-	-
2362	2038	-	-	-	-	-
2363	2039	-	-	-	-	-
2364	2040	-	-	-	-	-
2365	2041	-	-	-	-	-
2366	2042	-	-	-	-	-
2367	2043	-	-	-	-	-
2368	2044	-	-	-	-	-
2369	2045	-	-	-	-	-
2370	2046	-	-	-	-	-
2371	2047	-	-	-	-	-
2372	2048	-	-	-	-	-
2373	2049	-	-	-	-	-
2374	2050	-	-	-	-	-
2375	2051	-	-	-	-	-
2376	2052	-	-	-	-	-
2377	2053	-	-	-	-	-
2378	2054	-	-	-	-	-
2379	2055	-	-	-	-	-
2380	2056	-	-	-	-	-
2381	Project Totals			\$ -	\$ -	\$ -
2382						

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub **SPONSORED UPGRADE**

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2383	Investment	218,000,000	Current Year		2018	
2384	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation		15.41%	
2385	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity		100.00%	
2386	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)		10,900,000	
2387	CIAC (Yes or No)	no				
2388	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2389	2010	218,000,000	7,266,667	210,733,333	\$ 32,182,068	\$ 32,182,068
2391	2011	210,733,333	10,900,000	199,833,333	42,534,162	\$ 42,534,162
2392	2012	199,833,333	10,900,000	188,933,333	40,854,472	\$ 40,854,472
2393	2013	188,933,333	10,900,000	178,033,333	39,174,782	\$ 39,174,782
2394	2014	178,033,333	10,900,000	167,133,333	37,495,092	\$ 37,495,092
2395	2015	167,133,333	10,900,000	156,233,333	35,815,402	\$ 35,815,402
2396	2016	156,233,333	10,900,000	145,333,333	34,135,712	\$ 34,135,712
2397	2017	145,333,333	10,900,000	134,433,333	32,456,022	\$ 32,456,022
2398	2018	134,433,333	10,900,000	123,533,333	30,776,332	\$ 30,776,332
2399	2019	123,533,333	10,900,000	112,633,333	29,096,642	\$ 29,096,642
2400	2020	112,633,333	10,900,000	101,733,333	27,416,952	\$ 27,416,952
2401	2021	101,733,333	10,900,000	90,833,333	25,737,262	\$ 25,737,262
2402	2022	90,833,333	10,900,000	79,933,333	24,057,572	\$ 24,057,572
2403	2023	79,933,333	10,900,000	69,033,333	22,377,882	\$ 22,377,882
2404	2024	69,033,333	10,900,000	58,133,333	20,698,192	\$ 20,698,192
2405	2025	58,133,333	10,900,000	47,233,333	19,018,502	\$ 19,018,502
2406	2026	47,233,333	10,900,000	36,333,333	17,338,812	\$ 17,338,812
2407	2027	36,333,333	10,900,000	25,433,333	15,659,122	\$ 15,659,122
2408	2028	25,433,333	10,900,000	14,533,333	13,979,432	\$ 13,979,432
2409	2029	14,533,333	10,900,000	3,633,333	12,299,742	\$ 12,299,742
2410	2030	3,633,333	3,633,333	-	3,913,282	\$ 3,913,282
2411	2031	-	-	-	-	\$ -
2412	2032	-	-	-	-	\$ -
2413	2033	-	-	-	-	\$ -
2414	2034	-	-	-	-	\$ -
2415	2035	-	-	-	-	\$ -
2416	2036	-	-	-	-	\$ -
2417	2037	-	-	-	-	\$ -
2418	2038	-	-	-	-	\$ -
2419	2039	-	-	-	-	\$ -
2420	2040	-	-	-	-	\$ -
2421	2041	-	-	-	-	\$ -
2422	2042	-	-	-	-	\$ -
2423	2043	-	-	-	-	\$ -
2424	2044	-	-	-	-	\$ -
2425	2045	-	-	-	-	\$ -
2426	2046	-	-	-	-	\$ -
2427	2047	-	-	-	-	\$ -
2428	2048	-	-	-	-	\$ -
2429	2049	-	-	-	-	\$ -
2430	2050	-	-	-	-	\$ -
2431	2051	-	-	-	-	\$ -
2432	2052	-	-	-	-	\$ -
2433	2053	-	-	-	-	\$ -
2434	2054	-	-	-	-	\$ -
2435	2055	-	-	-	-	\$ -
2436	2056	-	-	-	-	\$ -
2437	2057	-	-	-	-	\$ -
2438	2058	-	-	-	-	\$ -
2439	2059	-	-	-	-	\$ -
2440	2060	-	-	-	-	\$ -
2441
2442						
2443	Net Present Value		\$288,459,791			
2444	Monthly Payment		\$2,599,059			
2445	Annual Payment		\$31,188,710			

From 2010 OGE Projected ATRR_Preliminary.xlsx,

Line 26 NPCC = 15.41%
Rate of Return = 9.02%

Worksheet G

Project 2: **Gracemont Substation - construct new 345 / 138kV substation**

UID - 10946

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2446	\$ 13,350,382					Current Year 2018
2447	2011					NPCC w/o incentives, less depreciation 11.90%
2448	11					
2449	42					Annual Depreciation Expense (Investment / Useful Life) \$ 317,866
2450	No					
2451						
2452						
2453	\$ 13,350,382	\$ 25,873	\$ 13,324,509	\$ 365,296	\$ 365,296	
2454	\$ 13,324,509	\$ 310,474	\$ 13,014,035	\$ 2,293,401	\$ 2,293,401	
2455	\$ 13,014,035	\$ 310,474	\$ 12,703,561	\$ 2,186,210	\$ 2,186,210	
2456	\$ 12,703,561	\$ 296,675	\$ 12,406,886	\$ 1,936,185	\$ 1,936,185	
2457	\$ 12,406,886	\$ 296,675	\$ 12,110,211	\$ 1,731,997	\$ 1,731,997	
2458	\$ 12,110,211	\$ 317,866	\$ 11,792,345	\$ 1,733,351	\$ 1,733,351	
2459	\$ 11,792,345	\$ 317,866	\$ 11,474,478	\$ 1,702,734	\$ 1,702,734	
2460	\$ 11,474,478	\$ 317,866	\$ 11,156,612	\$ 1,664,894	\$ 1,664,894	
2461	\$ -	\$ -	\$ -	\$ -	\$ -	
2462	\$ -	\$ -	\$ -	\$ -	\$ -	
2463	\$ -	\$ -	\$ -	\$ -	\$ -	
2464	\$ -	\$ -	\$ -	\$ -	\$ -	
2465	\$ -	\$ -	\$ -	\$ -	\$ -	
2466	\$ -	\$ -	\$ -	\$ -	\$ -	
2467	\$ -	\$ -	\$ -	\$ -	\$ -	
2468	\$ -	\$ -	\$ -	\$ -	\$ -	
2469	\$ -	\$ -	\$ -	\$ -	\$ -	
2470	\$ -	\$ -	\$ -	\$ -	\$ -	
2471	\$ -	\$ -	\$ -	\$ -	\$ -	
2472	\$ -	\$ -	\$ -	\$ -	\$ -	
2473	\$ -	\$ -	\$ -	\$ -	\$ -	
2474	\$ -	\$ -	\$ -	\$ -	\$ -	
2475	\$ -	\$ -	\$ -	\$ -	\$ -	
2476	\$ -	\$ -	\$ -	\$ -	\$ -	
2477	\$ -	\$ -	\$ -	\$ -	\$ -	
2478	\$ -	\$ -	\$ -	\$ -	\$ -	
2479	\$ -	\$ -	\$ -	\$ -	\$ -	
2480	\$ -	\$ -	\$ -	\$ -	\$ -	
2481	\$ -	\$ -	\$ -	\$ -	\$ -	
2482	\$ -	\$ -	\$ -	\$ -	\$ -	
2483	\$ -	\$ -	\$ -	\$ -	\$ -	
2484	\$ -	\$ -	\$ -	\$ -	\$ -	
2485	\$ -	\$ -	\$ -	\$ -	\$ -	
2486	\$ -	\$ -	\$ -	\$ -	\$ -	
2487	\$ -	\$ -	\$ -	\$ -	\$ -	
2488	\$ -	\$ -	\$ -	\$ -	\$ -	
2489	\$ -	\$ -	\$ -	\$ -	\$ -	
2490	\$ -	\$ -	\$ -	\$ -	\$ -	
2491	\$ -	\$ -	\$ -	\$ -	\$ -	
2492	\$ -	\$ -	\$ -	\$ -	\$ -	
2493	\$ -	\$ -	\$ -	\$ -	\$ -	
2494	\$ -	\$ -	\$ -	\$ -	\$ -	
2495	\$ -	\$ -	\$ -	\$ -	\$ -	
2496	\$ -	\$ -	\$ -	\$ -	\$ -	
2497	\$ -	\$ -	\$ -	\$ -	\$ -	
2498	\$ -	\$ -	\$ -	\$ -	\$ -	
2499	Project Totals			\$ 13,614,067	\$ 13,614,067	

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation
 UID - 10929 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2500	Investment	\$ 46,593,821	Current Year			2018
2501	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.90%
2502	Service Month (1-12)	2				
2503	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	1,109,377
2504	CIAC (Yes or No)	No				
2505	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2506	2013	\$ 46,593,821	\$ 898,257	\$ 45,695,564	\$ 7,041,400	\$ 7,041,400
2508	2014	\$ 45,695,564	\$ 1,030,002	\$ 44,665,562	\$ 6,898,026	\$ 6,898,026
2509	2015	\$ 44,665,562	\$ 1,035,418	\$ 43,630,143	\$ 6,204,577	\$ 6,204,577
2510	2016	\$ 43,630,143	\$ 1,109,377	\$ 42,520,767	\$ 6,211,144	\$ 6,211,144
2511	2017	\$ 42,520,767	\$ 1,109,377	\$ 41,411,390	\$ 6,105,114	\$ 6,105,114
2512	2018	\$ 41,411,390	\$ 1,109,377	\$ 40,302,013	\$ 5,973,051	\$ 5,973,051
2513	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2537	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2538	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2539	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2540	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2541	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2542	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2543	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2544	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2545	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2546	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2547	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2548	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2549	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2550	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2551	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2552	Project Totals				\$ 38,433,311	\$ 38,433,311
2553						

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

UID - 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2554	Investment	\$ 17,869,966	Current Year		2018	
2555	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.90%	
2556	Service Month (1-12)	6				
2557	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)	\$ 425,475		
2558	CIAC (Yes or No)	No				
2559						
2560						
2561	2013	\$ 17,869,966	\$ 207,796	\$ 17,662,170	\$ 1,725,903	\$ 1,725,903
2562	2014	\$ 17,662,170	\$ 397,122	\$ 17,265,048	\$ 2,677,654	\$ 2,677,654
2563	2015	\$ 17,265,048	\$ 397,110	\$ 16,867,938	\$ 2,395,382	\$ 2,395,382
2564	2016	\$ 16,867,938	\$ 425,475	\$ 16,442,462	\$ 2,398,083	\$ 2,398,083
2565	2017	\$ 16,442,462	\$ 425,475	\$ 16,016,987	\$ 2,357,499	\$ 2,357,499
2566	2018	\$ 16,016,987	\$ 425,475	\$ 15,591,512	\$ 2,306,849	\$ 2,306,849
2567	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2591	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2592	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2593	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2594	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2595	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2596	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2597	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2598	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2599	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2600	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2601	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2602	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2603	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2604	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2605	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2606						
2607	Project Totals			\$ 13,861,369	\$ 13,861,369	

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

UID - 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2608	\$ 145,546,430					2018
2609	2013					11.90%
2610	12					
2611	42					
2612	No					
2613						
2614						
2615	\$ 145,546,430	\$ 26,342	\$ 145,520,088	\$ 1,766,435	\$ 1,766,435	
2616	\$ 145,520,088	\$ 3,229,201	\$ 142,317,229	\$ 21,994,027	\$ 21,994,027	
2617	\$ 142,317,229	\$ 3,234,365	\$ 139,082,864	\$ 19,708,572	\$ 19,708,572	
2618	\$ 139,082,864	\$ 3,465,391	\$ 135,617,473	\$ 19,732,861	\$ 19,732,861	
2619	\$ 135,617,473	\$ 3,465,391	\$ 132,152,081	\$ 19,403,339	\$ 19,403,339	
2620	\$ 132,152,081	\$ 3,465,391	\$ 128,686,690	\$ 18,990,811	\$ 18,990,811	
2621	\$ -	\$ -	\$ -	\$ -	\$ -	
2622	\$ -	\$ -	\$ -	\$ -	\$ -	
2623	\$ -	\$ -	\$ -	\$ -	\$ -	
2624	\$ -	\$ -	\$ -	\$ -	\$ -	
2625	\$ -	\$ -	\$ -	\$ -	\$ -	
2626	\$ -	\$ -	\$ -	\$ -	\$ -	
2627	\$ -	\$ -	\$ -	\$ -	\$ -	
2628	\$ -	\$ -	\$ -	\$ -	\$ -	
2629	\$ -	\$ -	\$ -	\$ -	\$ -	
2630	\$ -	\$ -	\$ -	\$ -	\$ -	
2631	\$ -	\$ -	\$ -	\$ -	\$ -	
2632	\$ -	\$ -	\$ -	\$ -	\$ -	
2633	\$ -	\$ -	\$ -	\$ -	\$ -	
2634	\$ -	\$ -	\$ -	\$ -	\$ -	
2635	\$ -	\$ -	\$ -	\$ -	\$ -	
2636	\$ -	\$ -	\$ -	\$ -	\$ -	
2637	\$ -	\$ -	\$ -	\$ -	\$ -	
2638	\$ -	\$ -	\$ -	\$ -	\$ -	
2639	\$ -	\$ -	\$ -	\$ -	\$ -	
2640	\$ -	\$ -	\$ -	\$ -	\$ -	
2641	\$ -	\$ -	\$ -	\$ -	\$ -	
2642	\$ -	\$ -	\$ -	\$ -	\$ -	
2643	\$ -	\$ -	\$ -	\$ -	\$ -	
2644	\$ -	\$ -	\$ -	\$ -	\$ -	
2645	\$ -	\$ -	\$ -	\$ -	\$ -	
2646	\$ -	\$ -	\$ -	\$ -	\$ -	
2647	\$ -	\$ -	\$ -	\$ -	\$ -	
2648	\$ -	\$ -	\$ -	\$ -	\$ -	
2649	\$ -	\$ -	\$ -	\$ -	\$ -	
2650	\$ -	\$ -	\$ -	\$ -	\$ -	
2651	\$ -	\$ -	\$ -	\$ -	\$ -	
2652	\$ -	\$ -	\$ -	\$ -	\$ -	
2653	\$ -	\$ -	\$ -	\$ -	\$ -	
2654	\$ -	\$ -	\$ -	\$ -	\$ -	
2655	\$ -	\$ -	\$ -	\$ -	\$ -	
2656	\$ -	\$ -	\$ -	\$ -	\$ -	
2657	\$ -	\$ -	\$ -	\$ -	\$ -	
2658	\$ -	\$ -	\$ -	\$ -	\$ -	
2659	\$ -	\$ -	\$ -	\$ -	\$ -	
2660	\$ -	\$ -	\$ -	\$ -	\$ -	
2661	Project Totals			\$ 101,596,044	\$ 101,596,044	

Worksheet G

Project 6: Woodward District EHV - Border (Tuc) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward, and install reactor station at Border substation
UID - 10932 **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2662	Investment	\$ 114,771,230	Current Year			2018
2663	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.90%
2664	Service Month (1-12)	4				
2665	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		\$	2,732,648
2666	CIAC (Yes or No)	No				
2667	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2668						
2669	2014	\$ 114,771,230	\$ 1,821,766	\$ 112,949,464	\$ 12,014,519	\$ 12,014,519
2670	2015	\$ 112,949,464	\$ 2,546,190	\$ 110,403,275	\$ 15,604,836	\$ 15,604,836
2671	2016	\$ 110,403,275	\$ 2,728,060	\$ 107,675,215	\$ 15,624,991	\$ 15,624,991
2672	2017	\$ 107,675,215	\$ 2,732,648	\$ 104,942,566	\$ 15,387,900	\$ 15,387,900
2673	2018	\$ 104,942,566	\$ 2,732,648	\$ 102,209,918	\$ 15,062,599	\$ 15,062,599
2674	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2675	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2676	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2677	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2678	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2679	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2680	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2681	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2682	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2683	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2684	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2685	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2686	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2687	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2688	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2689	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2690	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2691	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2692	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2693	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2694	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2695	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2696	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2697	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2698	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2699	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2700	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2701	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2702	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2703	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2704	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2705	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2706	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2707	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2708	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2709	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2710	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2711	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2712	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2713	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2714						
2715	Project Totals				\$ 73,694,846	\$ 73,694,846

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details			
2716	Investment	-	Current Year		2018
2717	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		11.90%
2718	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone		100.00%
2719	Useful Life	42	Annual Depreciation Expense (Investment / Useful Life)		-
2720	CIAC (Yes or No)	no			
2721					
2722	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2723	2006	-	-	\$ -	\$ -
2724	2007	-	-	-	\$ -
2725	2008	-	-	-	\$ -
2726	2009	-	-	-	\$ -
2727	2010	-	-	-	\$ -
2728	2011	-	-	-	\$ -
2729	2012	-	-	-	\$ -
2730	2013	-	-	-	\$ -
2731	2014	-	-	-	\$ -
2732	2015	-	-	-	\$ -
2733	2016	-	-	-	\$ -
2734	2017	-	-	-	\$ -
2735	2018	-	-	-	\$ -
2736	2019	-	-	-	\$ -
2737	2020	-	-	-	\$ -
2738	2021	-	-	-	\$ -
2739	2022	-	-	-	\$ -
2740	2023	-	-	-	\$ -
2741	2024	-	-	-	\$ -
2742	2025	-	-	-	\$ -
2743	2026	-	-	-	\$ -
2744	2027	-	-	-	\$ -
2745	2028	-	-	-	\$ -
2746	2029	-	-	-	\$ -
2747	2030	-	-	-	\$ -
2748	2031	-	-	-	\$ -
2749	2032	-	-	-	\$ -
2750	2033	-	-	-	\$ -
2751	2034	-	-	-	\$ -
2752	2035	-	-	-	\$ -
2753	2036	-	-	-	\$ -
2754	2037	-	-	-	\$ -
2755	2038	-	-	-	\$ -
2756	2039	-	-	-	\$ -
2757	2040	-	-	-	\$ -
2758	2041	-	-	-	\$ -
2759	2042	-	-	-	\$ -
2760	2043	-	-	-	\$ -
2761	2044	-	-	-	\$ -
2762	2045	-	-	-	\$ -
2763	2046	-	-	-	\$ -
2764	2047	-	-	-	\$ -
2765	2048	-	-	-	\$ -
2766	2049	-	-	-	\$ -
2767	2050	-	-	-	\$ -
2768	2051	-	-	-	\$ -
2769	2052	-	-	-	\$ -
2770	2053	-	-	-	\$ -
2771	2054	-	-	-	\$ -
2772	2055	-	-	-	\$ -
2773	2056	-	-	-	\$ -
2774

2775

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 43,336,312
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 43,336,312</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties (Centennial)	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	53,860,848
12		
13	Total (line 120)	<u>\$ 75,177,060</u>

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	9335-D	Mountainburg Sub	1966	8,824		8,824	2022	LAND
2	9335-D	Mountainburg Sub	1966	375		375	2022	LAND
3	9216-D	Central Sub	2006	362,717		362,717	2022	LAND
4	8109-D	Canadian River Sub	1966	5,900		5,900	2025	LAND
5	8531-D	Ridgeview Sub	1967	16,928		16,928	2025	LAND
6	8699-D	S E 134th Sub	1967	5,231		5,231	2025	LAND
7	8718-D	Sooner Road Sub	1967	10,168		10,168	2020	LAND
8	4319-D	Lovell Sub	1968	3,269		3,269	2025	LAND
9	4152-D	Banner Sub	1969	9,577		9,577	2020	LAND
10	8482-D	Aluma Sub	1970	10,304		10,304	2025	LAND
11	8592-D	Post Road Sub	1970	18,589		18,589	2020	LAND
12	8415-D	State Center Sub	1971	4,308		4,308	2020	LAND
13	4117-D	Purdue Sub	1972	7,273		7,273	2025	LAND
14	5110-D	Springdale Sub	1972	11,372		11,372	2025	LAND
15	7322-D	Sacred Heart Sub	1973	2,632		2,632	2025	LAND
16	3336-D	Taft Sub	1973	5,237		5,237	2025	LAND
17	8159-D	Wheatland Sub	1973	17,388		17,388	2020	LAND
18	7507-D	Seran Sub	1974	12,051		12,051	2020	LAND
19	8165-D	Rancho Sub	1974	28,181		28,181	2020	LAND
20	8164-D	SW 29th Street Sub	1974	22,359		22,359	2025	LAND
21	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2020	LAND
22	8111-D	Newcastle Sub	1987	10,488		10,488	2022	LAND
23	3610-D	Shady Grove Sub	2002	68,834		68,834	2022	LAND
24	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2022	LAND
25	8615-D	Anderson Road Sub	1965	5,543		5,543	2022	LAND
26	8359-D	Yukon Sub	2007	136,027		136,027	2022	LAND
27	4229-D	Oil Sands Sub	2007	36,210		36,210	2022	EASEMENT
28	8135-D	Racer Sub	2007	7,543		7,543	2022	EASEMENT
29	8211-D	SW 9th Street Sub	2010	440,308		440,308	2022	LAND
30	8454-D	Jones Sub	2014	284,300		295,344	2022	LAND
31	4323-D	Possum Creek Sub	2015	117,522		117,522	2022	LAND
32	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
33	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2022	LAND
34								
35								
36								
37								
38								
39								
40		TOTAL ARKANSAS		371,916		371,916		
41		TOTAL OKLAHOMA		<u>1,707,924</u>		<u>1,718,969</u>		
42		TOTAL ALL		<u>2,079,841</u>		<u>2,090,885</u>		
43								
44								
45		NON TRANSMISSION TOTAL		<u>2,079,841</u>				

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	34501-H	345 KV H-Frame - W. Ft. Smith Loop	1983	54,656		54,656	2018	EASEMENT
47	16101-H	161 KV H-Frame - W. Ft. Smith Loop	1989	37,602		37,602	2018	EASEMENT
48	34501-T	345 KV Tower - W. Ft. Smith Loop	1983 & 1989	164,719		164,719	2018	EASEMENT
49	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2020	EASEMENT
50	7210-T	Diamond Sub	1971	6,336		6,336	2022	LAND
51	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
52	7707-T	Jaycee Sub	1974	30,197		30,197	2022	LAND
53	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2018	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977		256,977		
72		TOTAL OKLAHOMA		387,914		387,914		
73		TOTAL ALL		<u>644,891</u>		<u>644,891</u>		
74								
75								
76		TRANSMISSION ONLY		<u>644,891</u>		(Data tab line 61)		
77								
78		TOTAL COMPANY		<u>2,724,732</u>		Form I, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.		For Tax Year 2015		
1	State Income Tax Rate - Oklahoma	Note 1	5.66%	
2	Apportionment Factor	Note 2	94.57%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.3529%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	6.19%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.4022%
7	Total State Income Tax Rate	(sum In 3 & In 6)		5.7551%

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2007, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. Below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	<u>Column A</u>	<u>Column B</u>	<u>A divided by B</u>
	<u>Total Within Oklahoma</u>	<u>Without Oklahoma</u>	<u>Percentage Within Oklahoma</u>
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period):			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	9,585,912,800	10,002,102,438	
(III) Land	-	-	
(IV) Total of section 1(a)	9,585,912,800	10,002,102,438	
(b) Rented property (capitalize at 8 times net rental paid)	8,567,400	8,567,400	
(c) TOTAL (sum of 1(a) and 1(b))	9,594,480,200	10,010,669,838	95.8425%
2. (a) Payroll	166,613,767	172,509,654	
(b) Less: Officers salaries	3,895,009	3,895,009	
(c) TOTAL (subtract 2(b) from 2(a))	162,718,758	168,614,645	96.5033%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-		
(II) Shipped from within Oklahoma	2,006,487,745		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	2,006,487,745	2,195,792,834	91.3787%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			283.7246%
Average of TOTAL PERCENTAGES (1/3 of total percent)			94.5749%

III. Calculation of Arkansas Apportionment Factor

	(A)	(B)	(C)
	<u>Amounts in Arkansas</u>	<u>Total Amounts</u>	<u>Percentage (A) / (B)</u>
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	410,575,401	9,827,084,592	
2. Amount End of Year	421,803,875	10,177,120,283	
3. Total: (sum of 1(a) 1 and 1(a) 2)	832,379,276	20,004,204,875	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	416,189,638	10,002,102,438	
(b) Rental Property: (8 times annual rent)	-	8,567,400	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	416,189,638	10,010,669,838	4.157460%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	5,895,887	176,404,753	3.342250%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	189,305,089		
(b) Destination Shipped From Without Arkansas	-		
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-		
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-		
(e) Other Gross Receipts:	256,556		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	189,561,645	2,197,823,767	8.624970%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, 1995) (Column C, Line 3(f) times 2)			17.249940%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			24.749650%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			6.187413%

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)														
Line No.	End. Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End. Balance Dec-18	13 Months Avg Balance
1	98,778,212	99,484,240	100,190,268	100,896,296	101,602,324	102,308,352	103,014,380	103,720,407	104,426,435	105,132,463	105,838,491	106,544,519	107,250,547	103,014,380
2	386,388,541	386,520,790	386,653,038	386,785,287	386,917,536	387,049,785	387,182,034	387,314,283	387,446,531	387,578,780	387,711,029	387,843,278	387,975,527	387,182,034
3	3,678,629,418	3,710,732,261	3,717,417,384	3,724,102,506	3,730,787,628	3,737,472,751	3,744,157,873	3,750,842,995	3,757,528,118	3,764,213,240	3,770,898,362	3,777,583,484	3,775,737,285	3,741,546,408
4	2,606,918,404	2,608,108,976	2,609,299,549	2,744,016,191	2,746,706,763	2,773,532,703	2,784,722,715	2,785,913,287	2,787,103,860	2,788,294,432	2,789,485,005	2,790,675,577	2,791,866,149	2,738,972,586
5	4,069,245,100	4,083,320,790	4,097,396,480	4,111,472,170	4,125,547,861	4,139,623,551	4,153,699,241	4,167,774,932	4,181,850,622	4,195,926,312	4,210,002,002	4,224,077,693	4,238,153,383	4,153,699,241
6	388,730,864	390,235,387	391,739,910	393,244,433	394,748,956	396,253,479	397,758,002	399,262,525	400,767,049	402,271,572	403,776,095	405,280,618	406,785,141	397,758,002
7	11,228,690,539	11,278,402,444	11,302,696,629	11,460,516,884	11,486,311,068	11,536,240,620	11,570,534,245	11,594,828,430	11,619,122,614	11,643,416,799	11,667,710,984	11,692,005,169	11,707,768,031	11,522,172,650

Accumulated Depreciation and Amortization (Note 2)														
Line No.	End. Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End. Balance Dec-18	13 Months Avg Balance
8	59,785,392	60,471,426	61,163,043	61,860,244	62,563,029	63,271,397	63,985,350	64,704,886	65,430,005	66,160,709	66,896,996	67,638,866	68,386,321	64,024,436
9	140,532,789	141,416,582	142,300,723	143,185,211	144,070,047	144,955,232	145,936,892	146,918,900	147,901,255	148,883,959	149,867,011	150,850,410	151,834,158	146,050,244
10	1,558,641,334	1,626,306,842	1,630,041,515	1,633,789,854	1,637,551,858	1,641,327,528	1,645,116,865	1,648,919,867	1,652,736,534	1,656,566,868	1,660,410,868	1,664,268,533	1,623,363,734	1,636,849,400
11	583,047,185	587,177,512	591,309,833	595,667,822	600,030,318	604,437,751	608,863,929	613,292,101	617,722,267	622,154,428	626,588,583	631,024,733	635,462,877	608,983,026
12	1,368,835,949	1,376,212,224	1,383,620,047	1,391,059,418	1,398,530,338	1,406,032,806	1,413,566,822	1,421,132,387	1,428,729,501	1,436,358,162	1,444,018,372	1,451,710,131	1,459,433,438	1,413,787,661
13	156,879,326	157,726,997	158,580,595	159,440,122	160,305,577	161,176,960	162,054,272	162,937,512	163,826,680	164,721,777	165,622,802	166,529,755	167,442,637	162,095,770
14	3,867,721,976	3,949,311,582	3,967,015,755	3,985,002,671	4,003,051,167	4,021,201,675	4,039,524,129	4,057,905,652	4,076,346,243	4,094,845,903	4,113,404,632	4,132,022,428	4,105,923,163	4,031,790,537

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														
Line No.	End. Balance Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	End. Balance Dec-18	13 Months Avg Balance
15	38,992,820	39,012,814	39,027,225	39,036,052	39,039,295	39,036,954	39,029,030	39,015,522	38,996,430	38,971,755	38,941,496	38,905,653	38,864,226	38,989,944
16	245,855,751	245,104,207	244,352,316	243,600,076	242,847,489	242,094,553	241,245,142	240,395,383	239,545,276	238,694,821	237,844,018	236,992,868	236,141,369	241,131,790
17	2,119,988,084	2,084,425,419	2,087,375,869	2,090,312,652	2,093,235,770	2,096,145,222	2,099,041,008	2,101,923,129	2,104,791,583	2,107,646,372	2,110,487,494	2,113,314,951	2,152,373,551	2,104,697,008
18	2,023,871,219	2,020,931,465	2,017,989,716	2,148,348,369	2,146,676,446	2,169,094,952	2,175,858,786	2,172,621,187	2,169,381,593	2,166,140,004	2,162,896,421	2,159,650,844	2,156,403,273	2,129,989,560
19	2,700,409,151	2,707,108,566	2,713,776,434	2,720,412,753	2,727,017,523	2,733,590,745	2,740,132,419	2,746,642,544	2,753,121,121	2,759,568,150	2,765,983,630	2,772,367,562	2,778,719,945	2,739,911,580
20	231,851,538	232,508,391	233,159,315	233,804,311	234,443,379	235,076,519	235,703,730	236,325,013	236,940,368	237,549,794	238,153,293	238,750,863	239,342,504	235,662,232
21	7,360,968,563	7,329,090,863	7,335,680,874	7,475,514,213	7,483,259,901	7,515,038,946	7,531,010,116	7,536,922,778	7,542,776,371	7,548,570,896	7,554,306,352	7,559,982,740	7,601,844,868	7,490,382,114

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	End Balance Dec-16	13 Months Avg. Balance
22 Production O&M	11,095,602	16,809,471	17,088,097	18,827,484	18,890,449	18,603,175	18,961,492	18,642,005	19,164,843	50,980,957	50,395,117	50,118,992	49,788,553	27,643,557
23 Transmission O&M	106,792	55,062	53,877	102,930	51,216	145,090	144,040	141,130	138,845	143,660	145,837	156,590	163,536	119,123
24 Distribution O&M	2,135,832	1,541,741	1,831,808	1,852,732	1,792,564	1,741,084	1,776,499	1,693,556	1,712,426	1,819,688	1,895,887	2,087,866	2,125,967	1,846,742
25 Prod. Construction	14,335,527	8,597,832	8,466,109	6,767,247	6,445,453	6,700,383	7,319,162	7,841,878	7,523,421	23,086,975	23,389,828	23,487,987	23,852,259	12,908,774
26 Trans. Construction	13,008,253	11,174,261	11,469,222	12,619,870	11,824,673	11,795,931	12,007,212	11,709,009	11,089,856	11,255,771	11,363,268	12,068,449	12,528,173	11,839,534
27 Dist. Construction	38,144,926	42,291,102	40,521,812	36,889,232	37,547,656	34,681,338	34,085,732	33,499,521	33,340,658	34,667,407	35,207,503	37,883,740	39,694,306	36,804,226
28 Total	78,826,932	80,469,469	79,430,925	77,059,495	76,552,011	73,667,001	74,294,137	73,527,099	72,970,049	121,954,458	122,397,440	125,803,624	128,152,794	91,161,956

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	End Balance Dec-16	13 Months Avg. Balance
29 Long Term Debt (Face Value)	2,665,384,131	2,555,370,024	2,555,355,883	2,555,341,708	2,555,327,499	2,555,313,256	2,555,298,979	2,555,284,668	2,555,270,322	2,555,255,942	2,555,249,491	2,555,227,079	2,555,212,595	2,563,760,891
30 Propriety Capital	3,155,695,624	3,160,576,517	3,132,890,459	3,132,530,074	3,136,773,133	3,131,634,589	3,175,571,011	3,237,897,851	3,295,576,554	3,270,670,950	3,288,158,589	3,229,562,660	3,252,112,973	3,199,973,153
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	3,155,592,897	3,160,473,790	3,132,787,732	3,132,427,347	3,136,670,406	3,131,531,862	3,175,468,284	3,237,795,124	3,295,473,827	3,270,568,223	3,288,055,862	3,229,459,933	3,252,010,246	3,199,870,426
35 LTD / (LTD + Common Stock)	45.8%	44.7%	44.9%	44.9%	44.9%	44.9%	44.6%	44.1%	43.7%	43.9%	43.7%	44.2%	44.0%	44.5%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37	7,517,811	4,914,286	6,216,049

Notes:
 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 138,752,513	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,584,106	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 1,376,664	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 141,713,283	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 2,563,760,891	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	5.528%	

Notes:
 1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

					Rate Year
1	Projected Revenue Requirement			\$ 91,210,910	2016
2	Baseline Revenue Requirement			\$ 102,446,300	2016
3	True Up Adjustment Without Interest (TUA)			<u>\$ (11,235,390)</u>	

4 Average Interest Rate on Amount of Refunds or Surcharges
5 calculated per Section V below 0.0748%

		[A]	[B]	[C]	[D]	[E]
	<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
					cols [A] x [B] x [C]	cols [A] + [D]
6	2016	6 months interest	\$ (11,235,390)	0.0748%	6 \$ (50,419)	\$ (11,285,809)
7	2017	12 months interest	\$ (11,285,809)	0.0748%	12 \$ (101,290)	\$ (11,387,099)
8	2018	6 months interest	\$ (11,387,099)	0.0748%	6 \$ (51,100)	\$ (11,438,199)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

					Correction Rate Year
9	Baseline Revenue Requirement			\$ -	0
10	Revised Baseline Revenue Requirement			\$ -	0
11	True Up Adjustment Without Interest (TUA)			<u>\$ -</u>	

12 Average Interest Rate on Amount of Refunds or Surcharges
13 calculated per Section V below 0.0748%

		[A]	[B]	[C]	[D]	[E]
	<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
					cols [A] x [B] x [C]	cols [A] + [D]
14		6 months interest	\$ -	0.0748%	6 \$ -	\$ -
15		months interest	\$ -	0.0748%	\$ -	\$ -
16		6 months interest	\$ -	0.0748%	6 \$ -	\$ -
17	TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT					\$ (11,438,199)

(ln 8[E] + ln 16[E])

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2016	Refund / (Surcharge) 2017	Refund / (Surcharge) 2018
19	1	Reno-Sunny Lane 69kV Line	\$ 7,470	\$ 7,640	\$ (170)	\$ (170)	\$ (172)
20	2	Richards Tap - Richards 138kV Line	\$ 306,022	\$ 312,973	\$ (6,951)	\$ (6,982)	\$ (7,045)
21	3	Van Buren AVEC - Van Buren Interconnect 69kV Line	\$ 11,939	\$ 12,210	\$ (271)	\$ (272)	\$ (275)
22	4	Brown Explorer Tap 138kV Line CANCELLED	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	NE Enid - Glenwood 138kV Line	\$ 437,238	\$ 447,102	\$ (9,864)	\$ (9,908)	\$ (9,997)
24	6	Razorback - Short Mountain 69kV Line	\$ 1,045,650	\$ 1,069,240	\$ (23,590)	\$ (23,696)	\$ (23,908)
25	7	Richards - Piedmont 138kV Line	\$ 434,932	\$ 444,637	\$ (9,705)	\$ (9,748)	\$ (9,836)
26	8	OG&E Windfarm - WFEC Mooreland 138kV Line	\$ 9,679	\$ 9,896	\$ (217)	\$ (218)	\$ (220)
27	9	Ft. Smith - Colony 161kV Line - replace terminal equipment	\$ 16,156	\$ 16,512	\$ (355)	\$ (357)	\$ (360)
28	10	Cedar Lane - Canadian 138kV Line	\$ 2,712	\$ 2,772	\$ (60)	\$ (60)	\$ (61)
29	11	Bodle Substation	\$ 67,650	\$ 69,107	\$ (1,457)	\$ (1,464)	\$ (1,477)
30	12	Ardmore - Rocky Point 69kV Line	\$ 77,689	\$ 79,348	\$ (1,660)	\$ (1,667)	\$ (1,682)
31	13	Tiger Creek Substation	\$ 42,363	\$ 43,263	\$ (900)	\$ (904)	\$ (912)
32	14	Sunnyside Substation	\$ 1,462,287	\$ 1,493,255	\$ (30,968)	\$ (31,107)	\$ (31,386)
33	15	Sunnyside - Hugo 345kV Line	\$ 18,340,772	\$ 18,729,193	\$ (388,421)	\$ (390,164)	\$ (393,665)
34	16	Sooner - Rose Hill 345kV Line	\$ 5,828,850	\$ 5,952,293	\$ (123,443)	\$ (123,997)	\$ (125,110)
35	17	Johnson - Tap-Massard 69kV Line	\$ 166,357	\$ 169,875	\$ (3,517)	\$ (3,533)	\$ (3,565)
36	18	Arcadia Substation - 345 kV Section	\$ 750,352	\$ 766,255	\$ (15,904)	\$ (15,975)	\$ (16,119)
37	19	Arcadia Substation - 138 kV Section	\$ 570,747	\$ 582,844	\$ (12,097)	\$ (12,151)	\$ (12,260)
38	20	Johnson-Tap - Oak Park 161 kV Line	\$ 1,076,259	\$ 1,098,836	\$ (22,577)	\$ (22,679)	\$ (22,882)
39	21	OG&E Alva - WFEC Alva 69 kv Line	\$ 44,305	\$ 45,236	\$ (932)	\$ (936)	\$ (944)
40	22	Canadian River Substation	\$ 1,164,536	\$ 1,188,927	\$ (24,391)	\$ (24,501)	\$ (24,720)
41	23	Paoli Substation - 138 kV Section	\$ 61,829	\$ 63,127	\$ (1,298)	\$ (1,304)	\$ (1,316)
42	24	Paoli Substation - 69 kV Section	\$ 125,532	\$ 128,168	\$ (2,635)	\$ (2,647)	\$ (2,671)
43	25	Greenwood Substation - 138 kV Section	\$ 202,120	\$ 206,369	\$ (4,250)	\$ (4,269)	\$ (4,307)
44	26	Greenwood Substation - 69 kV Section	\$ 303,179	\$ 309,554	\$ (6,375)	\$ (6,404)	\$ (6,461)
45	27	Classen - SW 5th 138 kV Line	\$ 13,448	\$ 13,728	\$ (280)	\$ (282)	\$ (284)
46	28	Lula Substation - 69 kV capacitors	\$ 80,345	\$ 82,028	\$ (1,683)	\$ (1,690)	\$ (1,706)
47	29	Arcadia - Redbud 345 kV Ckt 1	\$ 121,811	\$ 124,350	\$ (2,540)	\$ (2,551)	\$ (2,574)
48	30	Pecan Creek - Five Tribes 161 kV Line	\$ 201,461	\$ 396,427	\$ (194,967)	\$ (195,842)	\$ (197,600)
49	31	Cushing - Stillwater 138 kV Line	\$ 799,485	\$ 816,153	\$ (16,668)	\$ (16,743)	\$ (16,893)
50	32	Kolache Substation - 69 kV capacitors	\$ 92,360	\$ 94,283	\$ (1,923)	\$ (1,931)	\$ (1,949)
51	33	Renfrow - Medford Tap 138 kV Line	\$ 279,311	\$ 290,888	\$ (11,578)	\$ (11,630)	\$ (11,734)
52	34	Crescent - Cottonwood Creek 138 kV Line	\$ 995,895	\$ 1,016,532	\$ (20,637)	\$ (20,729)	\$ (20,915)
53	35	Renfrow Substation 345 kV Section	\$ 798,631	\$ 814,954	\$ (16,323)	\$ (16,396)	\$ (16,543)
54	36	Renfrow Substation 138 kV Section	\$ 907,116	\$ 927,425	\$ (20,309)	\$ (20,400)	\$ (20,583)
55	37	Grant County Substation 138 kV Section	\$ 373,256	\$ 381,833	\$ (8,577)	\$ (8,615)	\$ (8,693)
56	38	Grant County Substation 69 kV Section	\$ 441,565	\$ 450,744	\$ (9,179)	\$ (9,220)	\$ (9,303)
57	39	Ft. Smith - Colony 161 kV Line - reconductor	\$ 286,008	\$ 291,937	\$ (5,929)	\$ (5,955)	\$ (6,009)
58	40	Renfrow - Grant County 138 kV Line	\$ 779,726	\$ 782,918	\$ (3,191)	\$ (3,205)	\$ (3,234)
59	41	Koch Substation	\$ -	\$ -	\$ -	\$ -	\$ -
60	42	Woodward District EHV - Hitchland 345kV Line	\$ 22,559,707	\$ 23,088,745	\$ (529,038)	\$ (531,412)	\$ (536,181)
61	43	Woodward District EHV - Comanche Co. 345kV Line	\$ 18,453,192	\$ 18,807,265	\$ (354,073)	\$ (355,662)	\$ (358,854)
62	44	Medford Tap - Coyote (Doolin) 138 kV Line	\$ 1,043,677	\$ 1,090,715	\$ (47,039)	\$ (47,250)	\$ (47,674)
63	45	Chikaskia - Coyote (Doolin) 138 kV Line	\$ 460,826	\$ 482,199	\$ (21,373)	\$ (21,469)	\$ (21,662)
64	46	Coyote (Doolin) Substation	\$ 369,911	\$ 365,113	\$ 4,797	\$ 4,882	\$ 5,056
65	47	Northwest Substation - 345 kV Section	\$ 1,036,417	\$ 1,084,699	\$ (48,282)	\$ (48,499)	\$ (48,934)
66	48	Northwest Substation - 138 kV Section	\$ 690,944	\$ 723,133	\$ (32,188)	\$ (32,333)	\$ (32,623)
67	49	Alva Substation	\$ 24,607	\$ 8,716	\$ 15,891	\$ 16,174	\$ 16,748
68	50	Little River - Maud Tap 69 kV Line	\$ 52,833	\$ 31,921	\$ 20,912	\$ 21,283	\$ 22,039
69	51	Park Lane - Seminole 138 kV Line	\$ 10,495	\$ 4,195	\$ 6,300	\$ 6,412	\$ 6,640

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2016	Refund / (Surcharge) 2017	Refund / (Surcharge) 2018
70	52	\$ -	\$ 3,105,526	\$ (3,105,526)	\$ (3,119,462)	\$ (3,147,459)	\$ (3,161,583)
71	53	\$ -	\$ 2,210,492	\$ (2,210,492)	\$ (2,220,412)	\$ (2,240,340)	\$ (2,250,393)
72	54	\$ 628,950	\$ 594,972	\$ 33,978	\$ 34,582	\$ 35,810	\$ 36,446
73	55	\$ 447,215	\$ 655,358	\$ (208,143)	\$ (209,077)	\$ (210,954)	\$ (211,900)
74	56	\$ 70,182	\$ 87,850	\$ (17,668)	\$ (17,747)	\$ (17,906)	\$ (17,987)
75	57	\$ 65,854	\$ 60,306	\$ 5,548	\$ 5,646	\$ 5,847	\$ 5,951
76	58	\$ 124,913	\$ 109,890	\$ 15,023	\$ 15,290	\$ 15,833	\$ 16,114
77	59	\$ 203,414	\$ 177,546	\$ 25,868	\$ 26,327	\$ 27,263	\$ 27,747
78	60	\$ 1,697,260	\$ 1,733,351	\$ (36,091)	\$ (36,253)	\$ (36,578)	\$ (36,742)
79	61	\$ 6,083,343	\$ 6,211,144	\$ (127,802)	\$ (128,375)	\$ (129,528)	\$ (130,109)
80	62	\$ 2,348,886	\$ 2,398,083	\$ (49,197)	\$ (49,418)	\$ (49,862)	\$ (50,085)
81	63	\$ 19,329,869	\$ 19,732,861	\$ (402,992)	\$ (404,800)	\$ (408,433)	\$ (410,266)
82	64	\$ 15,272,960	\$ 15,624,991	\$ (352,031)	\$ (353,610)	\$ (356,784)	\$ (358,385)
83	65			\$ -	\$ -	\$ -	\$ -
84	66			\$ -	\$ -	\$ -	\$ -
85	67			\$ -	\$ -	\$ -	\$ -
86	68			\$ -	\$ -	\$ -	\$ -
87	TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT			#REF!		\$	(8,564,381)

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	OMPA	WFEC	AECI / KAMO	Westar	AVECC / AECC	GSEC	PEC
88	Prepayment Amount								
89	TUA with first year's interest	Line 6[E] above	\$ (11,285,809)	\$ (11,285,809)	\$ (11,285,809)	\$ (11,285,809)	\$ (11,285,809)	\$ (11,285,809)	\$ (11,285,809)
90	Line 89 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]+1) * Line 89	\$ (11,336,454)	\$ (11,336,454)	\$ (11,336,454)	\$ (11,336,454)	\$ (11,336,454)	\$ (11,336,454)	\$ (11,336,454)
91	Customer's Load in year preceding the current Rate Year	(MW)	4,551.044	347.599	106.339	8.530	0.247	159.681	0.007
92	System Load in year preceding the current Rate Year	(MW)	5,202.034	5,202.034	5,202.034	5,202.034	5,202.034	5,202.034	5,202.034
93	Amount of Prepayment	Line 90 x (Line 91 / Line 92)	\$ (9,917,794)	\$ (757,500)	\$ (231,738)	\$ (18,589)	\$ (538)	\$ (347,982)	\$ (15)
94	Prepayment Adjustment (Note 1)								
95	Customer's Load applicable in the current Rate Year	(MW)							
96	System Load applicable in the current Rate Year	(MW)							
97	Prepayment Adjustment	[(Line 95 / Line 96) / (Line 91 / Line 92) - 1] x Line 93	0	0	0	0	0	0	0
98	Line 97 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]+1) * Line 97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
99	Prepayment Credit								
100	Total TUA with interest	Line 8[E] above	\$ (11,438,199)	\$ (11,438,199)	\$ (11,438,199)	\$ (11,438,199)	\$ (11,438,199)	\$ (11,438,199)	\$ (11,438,199)
101	Monthly Prepayment Credit	[Line 100 x (Line 91 / Line 92) / 12]	\$ (833,901)	\$ (63,692)	\$ (19,485)	\$ (1,563)	\$ (45)	\$ (29,259)	\$ (1)

Note;
 1. The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
102	Quarter	Year				
	3rd	2016	3.50%	0.74%	0.74%	3.50%
103	4th	2016	3.50%	0.83%	0.83%	3.50%
104	1st	2017	3.50%	1.01%	1.01%	3.50%
105	2nd	2017	3.71%	1.01%	1.01%	3.71%
106	Average Interest Rate Applicable to Surcharges from column [C]			0.90%		
107	Average Interest Rate Applicable to Refunds from column [D]			3.55%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
(2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: OCC Cause No. PUD 201500273, Order #662059 and APSC Docket No. 10-067-U, Order #6

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.15%
2	350.3	Land Rights - Power Supply	1.21%
3	352.0	Structures and Improvements - Power Delivery	1.67%
4	352.1	Structures and Improvements - Power Supply	1.66%
5	353.0	Station Equipment	1.76%
6	353.1	Station Equipment - Step Up Transformers	2.52%
7	353.2	Station Equipment - Security	2.44%
8	354.0	Towers and Fixtures	1.44%
9	355.0	Poles and Fixtures - Power Delivery	2.28%
10	355.1	Poles and Fixtures - Power Supply	2.27%
11	356.0	Overhead Conductors and Devices - Power Delivery	2.28%
12	356.1	Overhead Conductors and Devices - Power Supply	2.25%
13	358.0	Underground Conductors and Devices	0.32%

General			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.56%
15	390.0	Structures and Improvements	1.55%
16	391.0	Office Furniture and Equipment	6.67%
17	391.1	Computer Equipment	20.00%
18	392.11	Transportation Equipment - Standard Cars - Power Supply	5.64%
19	392.31	Transportation Equipment - Pickup Trucks - Power Supply	5.25%
20	392.41	Transportation Equipment - Light Trucks - Power Supply	5.12%
21	392.51	Transportation Equipment - Heavy Trucks - Power Supply	5.41%
22	392.61	Transportation Equipment - Trailers - Power Supply	3.70%
23	392.1	Transportation Equipment - Standard Cars - Power Delivery	5.08%
24	392.3	Transportation Equipment - Pickup Trucks - Power Delivery	5.44%
25	392.4	Transportation Equipment - Light Trucks - Power Delivery	5.46%
26	392.5	Transportation Equipment - Heavy Trucks - Power Delivery	5.31%
27	392.6	Transportation Equipment - Trailers - Power Delivery	3.94%
28	393.0	Stores Equipment	4.00%
29	394.0	Tools, Shop and Garage Equipment	4.00%
30	395.0	Laboratory Equipment	5.00%
31	396.0	Power Operated Equipment	4.73%
32	397.0	Communication Equipment	10.00%
33	398.0	Miscellaneous Equipment	5.00%

Intangible			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
34	302.0	Franchises and Consents	4.17%
35	303.2	Misc. Intangible Plant - Software	10.05%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 4,276,000	\$ 1,193,499	\$ 2,734,750
2	242	Severance	\$ -	\$ -	\$ -
3	242	Accrued Vacation Pay	\$ 8,687,810	\$ 8,198,376	\$ 8,443,093
4	242	Workers Compensation	\$ 5,889,383	\$ 8,045,414	\$ 6,967,398
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 7,943,190	\$ 16,712,995	\$ 12,328,093
7	242	Public Liability	\$ 299,000	\$ 252,339	\$ 275,669
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 27,095,383	\$ 34,402,624	\$ 30,749,004
11		Wage & Salary Allocator			0.091409
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,810,751

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.231400
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,810,751)

Note: The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13	2007 Ice Storm expenses						\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							\$ -
19							\$ -
20							\$ -
21							\$ -
22							\$ -
23							\$ -
24							\$ -
25							\$ -
26	Total Storm Costs Amortization					\$ -	\$ -
27	TOTAL AMORTIZATIONS	(entered in Data tab on In 93)	(sum of Ins 12 and 26)			\$ -	\$ -

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		\$ -
9		
10		
11		
CWIP Totals		\$ -

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
Abandoned Plant Totals		

ATTACHMENT 2

OKLAHOMA GAS AND ELECTRIC COMPANY

2018 Projected Data to 2016 Actual Data

Line No.		2016 Actual Data	2018 Projected Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	\$ 284,649,327	\$ 310,682,160	\$ 26,032,833	9.15%	Increase in Transmission Plant Balances
2	Total Revenue Credits	DA 12,892,414	12,895,635	3,221	0.02%	Due to increase in GP allocator on Account 454
3	NET REVENUE REQUIREMENT (w/o incentives)	271,756,913	297,786,525	26,029,612	9.58%	
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	169,310,613	196,404,329	27,093,716	16.00%	Change in NPCC and addition of new investment for Base Plan projects. Windspeed costs are locked down and don't vary.
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP		(8,564,381)			
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST		(11,438,199)			
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	0	0			
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	\$102,446,300	\$121,384,776	\$ 18,938,476	18.49%	Increase in overall revenue requirement
9	NET PLANT CARRYING CHARGE (w/o incentives)					
10	Annual Rate	14.84%	14.61%	-0.23%	-1.55%	
11	Monthly Rate	1.24%	1.22%	-0.02%	-1.61%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)					
13	Annual Rate	11.84%	11.90%	0.06%	0.51%	
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN					
15	Annual Rate	2.10%	1.90%	-0.20%	-9.52%	

OKLAHOMA GAS AND ELECTRIC COMPANY

2018 Projected Data to 2016 Actual Data

Line No.	<u>RATE BASE CALCULATION</u>		2016 Actual Data	2018 Projected Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE						
17	Transmission	TP	\$ 2,326,583,608	\$ 2,620,459,213	\$ 293,875,605	12.63%	Plant balances include 2017 year end projections to begin 2018 plant additions
18	General Plant	W/S	32,268,736	36,358,858	4,090,122	12.68%	Plant balances include 2017 year end projections to begin 2018 plant additions
19	Intangible Plant	W/S	7,028,478	9,416,492	2,388,014	33.98%	Plant balances include 2017 year end projections to begin 2018 plant additions
20	TOTAL GROSS PLANT		2,365,880,821	2,666,234,564	300,353,743	12.70%	
21	ACCUMULATED DEPRECIATION						
22	Transmission	TP	495,599,905	582,632,769	87,032,864	17.56%	Depreciation includes 2017 year end projections to begin 2018 projections
23	General Plant	W/S	12,391,429	14,817,093	2,425,664	19.58%	Depreciation includes 2017 year end projections to begin 2018 projections
24	Intangible Plant	W/S	3,702,461	5,852,441	2,149,980	58.07%	Depreciation includes 2017 year end projections to begin 2018 projections
25	TOTAL ACCUMULATED DEPRECIATION		511,693,795	603,302,303	91,608,508	17.90%	Depreciation includes 2017 year end projections to begin 2018 projections
26	NET PLANT IN SERVICE						
27	Transmission		1,830,983,703	2,037,826,445	206,842,742	11.30%	
28	General Plant		19,877,307	21,541,766	1,664,459	8.37%	
29	Intangible Plant		3,326,017	3,564,051	238,034	7.16%	
30	TOTAL NET PLANT IN SERVICE		1,854,187,027	2,062,932,262	208,745,235	11.26%	
31	ADJUSTMENTS TO RATE BASE						
32	Account No. 281		0	0	0	0.00%	
33	Account No. 282		(453,332,995)	(460,176,657)	(6,843,662)	1.51%	Increase in GP allocator
34	Account No. 283		(4,121,680)	(4,183,531)	(61,851)	1.50%	Increase in GP allocator
35	Account No. 190		15,631,472	15,656,562	25,090	0.16%	
36	Account No. 255		0	0	0	0.00%	
37	Unfunded Reserves	DA	(2,795,472)	(2,810,751)	(15,279)	0.55%	Increase in GP allocator
38	TOTAL ADJUSTMENTS		(444,618,675)	(451,514,377)	(6,895,702)	1.55%	
39	UNAMORTIZED ABANDONED PLANT	DA	0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	DA	0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	TP	613,634	616,987	3,353	0.55%	
42	WORKING CAPITAL						
43	CWC		3,843,192	3,864,705	21,513	0.56%	
44	Materials & Supplies -- Transmission Related	TP	11,379,024	11,441,215	62,191	0.55%	
45	Prepayments (Account 165)	GP	1,416,864	1,438,396	21,532	1.52%	
46	TOTAL WORKING CAPITAL		16,639,081	16,744,317	105,236	0.63%	
47	RATE BASE (sum Ins 30, 38, 39, 41, 46)		\$ 1,426,821,066	\$ 1,628,779,189	\$ 201,958,123	14.15%	

OKLAHOMA GAS AND ELECTRIC COMPANY

2018 Projected Data to 2016 Actual Data

EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION		2016 Actual Data	2018 Projected Data	Dollar Difference	Percent Difference	Comments
Line No.	OPERATION & MAINTENANCE EXPENSE					
48	Transmission	TP \$ 17,172,429	\$ 17,266,284	\$ 93,855	0.55%	
49	Administrative and General	NA				
50	Balance of A & G	W/S 11,573,487	11,636,741	63,254	0.55%	
51	Plus: Acct. 924	GP 418,066	424,419	6,353	1.52%	
52	Plus: Acct. 928 - Transmission Direct Assigned	DA 276	276	0	0.00%	
53	Plus: Acct. 928 - Transmission Allocated	DA 0	0	0	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA 0	0	0	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA 0	0	0	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S 453,964	456,445	2,481	0.55%	
57	Plus: PBOP Amount	W/S 1,127,316	1,133,478	6,162	0.55%	
58	A & G Subtotal	13,573,110	13,651,360	78,250	0.58%	
59	Transmission Lease Payments	DA 0	0	0	0.00%	
60	TOTAL O & M EXPENSE	30,745,539	30,917,644	172,105	0.56%	
61	DEPRECIATION AND AMORTIZATION EXPENSE					
62	Transmission	TP 54,898,995	55,199,042	300,047	0.55%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP 0	0	0	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA 0	0	0	0.00%	
65	General	W/S 1,494,488	1,502,656	8,168	0.55%	
66	Intangible	W/S 844,432	849,047	4,615	0.55%	
67	TOTAL DEPRECIATION AND AMORTIZATION	57,237,915	57,550,745	312,830	0.55%	
68	TAXES OTHER THAN INCOME					
69	Labor Related					
70	Payroll	W/S 1,076,534	1,082,417	5,883	0.55%	
71	Plant Related					
72	Property	GP 17,053,247	17,312,400	259,153	1.52%	Increase in GP allocator
73	Gross Receipts					
74	Other	GP 41,700	42,333	633	1.52%	Increase in GP allocator
75	TOTAL OTHER TAXES	18,171,480	18,437,150	265,670	1.46%	
76	INCOME TAXES					
77	T	38.74%	38.74%	0	0.00%	
78	CIT	45.20%	45.20%	0	0.00%	
79						
80	1 / (1 - T)	1.6324	1.6324	0	0.00%	
81	Amortized Investment Tax Credit	(272,239)	(272,239)	0	0.00%	
82	Income Tax Calculation	NA 55,606,586	63,477,371	7,870,785	14.15%	
83	ITC adjustment	NP (122,457)	(122,394)	63	-0.05%	
84	TOTAL INCOME TAXES	55,484,128	63,354,977	7,870,849	14.19%	
85	RETURN (Rate Base * Rate of Return)	NA 123,010,265	140,421,644	17,411,379	14.15%	
86	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 84, 85)	\$ 284,649,327	\$ 310,682,160	\$ 26,032,833	9.15%	

OKLAHOMA GAS AND ELECTRIC COMPANY

2018 Projected Data to 2016 Actual Data

<u>SUPPORTING CALCULATIONS</u>		2016 Actual Data	2018 Projected Data	Dollar Difference	Percent Difference	Comments
In No.	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
87	Total transmission plant	\$ 2,445,096,980	\$ 2,738,972,586	\$ 293,875,606	12.02%	
88	Less transmission plant excluded from SPP Tariff	43,336,312	43,336,312	0	0.00%	
89	Less Production Related Transmission Facilities	75,177,060	75,177,060	0	0.00%	
90	Transmission plant included in SPP Tariff	2,326,583,608	2,620,459,213	293,875,605	12.63%	
91	Percent of transmission plant in SPP Tariff					
92	WAGES & SALARY ALLOCATOR (W/S)					
93	Production	NA 0	0	0	0.00%	
94	Transmission	TP 11,167,333	11,228,368	61,035	0.55%	
95	Distribution	NA 0	0	0	0.00%	
96	Other (Excludes A&G)	NA 0	0	0	0.00%	
97	Total	11,167,333	11,228,368	61,035	0.55%	
98	RETURN (R)					
99	Preferred Dividends	0	0	0	0.00%	
100	Development of Common Stock:					
101	Long Term Debt	2,563,760,891	2,563,760,891	0	0.00%	
102	Preferred Stock	0	0	0	0.00%	
103	Common Stock	3,199,870,426	3,199,870,426	0	0.00%	
104	Total	5,763,631,316	5,763,631,316	0	0.00%	
	Capital Structure Percentages					
105	Long Term Debt	44.48%	44.48%	0	0.00%	
106	Preferred Stock	0.00%	0.00%	0	0.00%	
107	Common Stock	55.52%	55.52%	0	0.00%	
	Capital Structure Costs					
108	Long Term Debt	0.0553	0.0553	0.0000	0.00%	
109	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
110	Common Stock	0.1110	0.1110	0.0000	0.00%	
	Capital Structure Weighted Averages					
111	Long Term Debt	0.0246	0.0246	0.0000	0.00%	
112	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
113	Common Stock	0.0616	0.0616	0.0000	0.00%	
114	RETURN	0.0862	0.0862	0.0000	0.00%	
	Income Tax Rates					
115	Federal Income Tax Rate (FIT)	35.00%	35.00%	0	0.00%	
116	State Income Tax Rate (SIT)	5.76%	5.76%	0	0.00%	
117	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0	0.00%	
	<u>List of Allocators:</u>					
	Direct Assigned	DA 1.000000	1.000000	0.000000	0.00%	
	Gross Plant	GP 0.227936	0.231400	0.003464	1.52%	
	Net Plant	NP 0.275554	0.275411	(0.000143)	-0.05%	
	Trans. Plant in SPP	TP 0.951530	0.956731	0.005201	0.55%	
	Wages & Salaries	W/S 0.090913	0.091409	0.000496	0.55%	
	No Allocator	NA				

ATTACHMENT 3

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant Additions & Accumulated Depreciation Balances

2017 Gross Plant (Note 1)															
Line No.	End. Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End. Balance Dec-17	13 Months Avg Balance	
1	81,486,317	81,707,100	90,304,176	90,417,748	90,838,019	90,871,469	95,141,009	95,248,072	95,954,100	96,660,128	97,366,156	98,072,184	98,778,212	92,526,515	
2	385,108,881	385,120,337	385,261,103	385,278,995	385,420,776	385,410,179	385,716,092	385,727,297	385,859,545	385,991,794	386,124,043	386,256,292	386,388,541	385,666,452	
3	3,338,823,230	3,339,482,132	3,339,488,873	3,335,338,656	3,345,136,687	3,342,757,882	3,349,197,557	3,350,420,447	3,357,105,569	3,415,037,529	3,524,216,326	3,633,395,122	3,678,629,418	3,411,463,802	
4	2,503,386,592	2,505,512,704	2,506,234,467	2,508,842,651	2,515,332,745	2,517,630,449	2,530,170,669	2,531,780,232	2,532,830,805	2,539,424,293	2,553,241,985	2,598,146,058	2,606,918,404	2,534,573,235	
5	3,893,304,418	3,912,649,972	3,922,488,634	3,934,408,981	3,941,390,756	3,956,184,722	3,984,416,614	3,998,866,648	4,012,942,339	4,027,018,029	4,041,093,719	4,055,169,409	4,069,245,100	3,980,706,103	
6	370,513,499	371,779,867	376,549,971	377,186,063	376,800,894	377,420,907	382,258,366	381,208,249	382,712,772	384,217,295	385,721,818	387,226,341	388,730,864	380,178,993	
7	Total	10,572,622,938	10,596,252,113	10,620,327,224	10,631,473,095	10,654,919,877	10,670,275,607	10,726,900,306	10,743,250,945	10,767,405,130	10,848,349,068	10,987,764,047	11,158,265,407	11,228,690,539	10,785,115,100

2017 Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End. Balance Dec-17	13 Months Avg Balance	
8	43,887,531	44,606,419	53,342,949	53,523,221	54,267,890	54,958,656	55,694,327	56,438,979	57,097,095	57,760,793	58,430,076	59,104,942	59,785,392	54,530,636	
9	126,718,293	132,648,336	133,844,395	132,765,325	133,745,685	134,709,672	135,132,892	136,119,044	137,001,097	137,883,499	138,766,248	139,649,345	140,532,789	135,347,432	
10	1,598,049,245	1,599,965,585	1,606,879,914	1,595,335,196	1,595,917,748	1,597,501,853	1,600,152,286	1,605,913,153	1,608,911,270	1,612,027,813	1,615,367,541	1,618,930,454	1,558,641,334	1,601,045,645	
11	545,503,138	549,177,113	552,654,992	550,578,280	553,639,710	557,253,558	561,224,143	562,747,300	566,751,526	570,766,797	574,805,215	578,918,852	583,047,185	562,082,139	
12	1,301,309,586	1,309,159,981	1,317,054,533	1,312,577,562	1,318,203,123	1,324,408,941	1,327,214,198	1,332,427,802	1,339,646,334	1,346,896,415	1,354,178,045	1,361,491,223	1,368,835,949	1,331,800,284	
13	145,496,666	146,424,281	151,026,156	149,929,818	150,112,779	151,515,873	152,861,692	152,729,900	153,547,928	154,371,885	155,201,771	156,037,584	156,879,326	152,010,435	
14	Total	3,760,964,458	3,781,981,716	3,814,802,941	3,794,709,401	3,805,886,935	3,820,348,553	3,832,279,537	3,846,376,177	3,862,955,251	3,879,707,203	3,896,748,894	3,914,132,400	3,867,721,976	3,836,816,572

2017 Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	End. Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End. Balance Dec-17	13 Months Avg Balance	
15	37,598,786	37,100,681	36,961,227	36,894,528	36,570,129	35,912,813	39,446,682	38,809,093	38,857,006	38,899,335	38,936,080	38,967,242	38,992,820	37,995,879	
16	258,390,588	252,472,001	251,416,708	252,513,670	251,675,092	250,700,506	250,583,200	249,608,253	248,858,448	248,108,296	247,357,795	246,606,947	245,855,751	250,319,020	
17	1,740,773,986	1,739,516,546	1,732,608,958	1,740,003,460	1,749,218,939	1,745,256,029	1,749,045,270	1,744,507,294	1,748,194,299	1,803,009,716	1,908,848,785	2,014,464,669	2,119,988,084	1,810,418,157	
18	1,957,883,455	1,956,335,592	1,953,579,475	1,958,264,371	1,961,693,035	1,960,376,890	1,968,946,526	1,969,032,932	1,966,079,278	1,968,657,496	1,978,436,771	2,019,227,205	2,023,871,219	1,972,491,096	
19	2,591,994,832	2,603,489,991	2,605,434,101	2,621,831,419	2,623,187,632	2,631,775,781	2,657,202,417	2,666,438,847	2,673,296,004	2,680,121,613	2,686,915,674	2,693,678,187	2,700,409,151	2,648,905,819	
20	225,016,834	225,355,586	225,523,814	227,256,245	226,688,115	225,905,034	229,396,674	228,478,349	229,164,843	229,845,409	230,520,047	231,188,757	231,851,538	228,168,557	
21	Total	6,811,658,480	6,814,270,397	6,805,524,283	6,836,763,693	6,849,032,942	6,849,927,054	6,894,620,769	6,896,874,768	6,904,449,879	6,968,641,865	7,091,015,153	7,244,133,007	7,360,968,563	6,948,298,527

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization plant through the end of the projected year.